

STATE OF NEW MEXICO
OIL CONSERVATION
COMMISSION
DISTRICT NO. 3
Phone 99 P. O. Box 697
AZTEC, NEW MEXICO

(SUBMIT IN TRIPLICATE)
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office the Mountains
Lease No. 1-12-100-619 (Tribal)
Unit the Indians

SUNDRY NOTICES AND REPORTS ON WELLS

SEP 28 1951

OIL CON. COM. DIST. E	
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Farmington, New Mexico, September 27, 1951

Well No. 4 is located 1900 ft. from S line and 660 ft. from E line of sec. 35

18/4 Section 35
(1/4 Sec. and Sec. No.)

T-32-N
(Twp.)

R-14-W
(Range)

107N
(Meridian)

Ute Dome

(Field)

San Juan

(County or Subdivision)

New Mexico

(State or Territory)

The elevation of the derrick floor above sea level is 6126 ft. (C.L.)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Procedure followed and results obtained by perforating and acidizing, approved on Form 9-331a, May, 1951, are outlined below: Rotary rig moved in, well killed and tubing pulled. Plugback and perforation operations were as follows:

Brigging Plug	Perforated Interval	Acid Used	Results (Pilot Tube)	Test Csg.
8270	8185-8240	3,850 gal.	8,000 MCF per day	Sour
8100	(7830-7840) (7940-7976) (7988-8035)	11,000 gal.	5,690 MCF per day	Sour
7760	7650-7690	2,800 gal.	5,900 MCF per day	Sour
7600	7500-7350	5,100 gal.	90 MCF per day	Sweet

(continued on back of page)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Stanolind Oil and Gas Company

Address Box 487

Farmington, New Mexico

By L. O. Spurner

Title Production Foreman

(TABLET IN THE TISSUE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUMMARY NOTICE AND REPORTS ON WELLS

[illegible][illegible]

01

_____ was to call [redacted] most of _____ bus and [redacted] on 2/20 _____ home for _____

(FIGURE 12.1.1)

(1992, 1993, 1994, 1995)

DEBATE TO FOLLOW

10-10-68

DETAILS OF WORK

Perforations 9300-9350 were squeezed off with cement. All bridging plugs were then drilled and remaining perforations (Paradox Formation) left open. As indicated above, the Hermosa Formation was essentially non-productive. 2nd tubing was landed at 8149.

Well tested 6100 MCF per day absolute open flow from four point back pressure test, period 9-6 to 9-17-51. Well shut in due to no present market for sour gas.

I understand that this plan of work will receive approval in writing from the Geological Survey before it is carried out.

2000

33-1755A

19

— 31 —