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LAND OFFICE	
TRANSPORTER	OIL
	GAS 1
OPERATOR	3
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Eff. 2-1-71,  
Pan American Petro. Corp.  
has changed its name to  
AMOCO PROD. CO.

I. Operator  
**Pan American Petroleum Corporation**  
Address  
**Security Life Building Denver, Colorado**  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter oil: ☐ Oil ☐ Dry Gas ☒  
Recompletion ☐ Casinghead Gas ☐ Condensate ☐  
Change in Ownership ☐  
Other (Explain): *from EP 71 B*

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Lease No.	Well No.	Pool Name, including Formation	Kind of Lease
<b>Ute Indians "A"</b>		<b>4</b>	<b>Ute Dome Paradox</b>	State, Federal or Fee <b>Federal</b>
Location				
Unit Letter <b>I</b>	<b>1980</b>	Feet From The <b>South</b>	Line and <b>660</b>	Feet From The <b>East</b>
Line of Section <b>35</b>	Township <b>32N</b>	Range <b>14W</b>	N. 1/4 PM, <b>San Juan</b> County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate	Address (Give address to which approved copy of this form is to be sent)				
<b>None</b> has changed its name to					
Name of Authorized Transporter of Casinghead Gas or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
<b>Pan American Petroleum</b>	<b>Security Life Building Denver, Colorado</b>				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually produced? When
	<b>I</b>	<b>35</b>	<b>32N</b>	<b>14W</b>	<b>Yes</b> <b>4/18/66</b>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Dry		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY  
H. M. SMITH

H.M. Smith

(Signature)

Administrative Assistant

(Title)

6/15/66

(Date)

OIL CONSERVATION COMMISSION

JUN 22 1966

APPROVED \_\_\_\_\_, 19

BY Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.