

Form 9-331b
(April 1952)

(SUBMIT IN TRIPLICATE)

Indian Agency

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Navajo Tribal

Allottee Navajo

Lease No. 14-00-400-0013

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	Production 1
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	1-2-1959
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	Report of perforations.....	2
	Report of sand - oil flow.....	1

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 10, 1959

Navajo

Well No. 3 is located 640 ft. from S line and 1000 ft. from E line of sec. 30

SW/4 Section 30 (1/4 Sec. and Sec. No.) NW (Twp.) 17N (Range) N.M.P.M. (Meridian)

Chimney Rock (Gallup Nat.) San Juan County, New Mexico

(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5345 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Run and set 9" casing at 1231' and cemented with 50 sacks of regular cement.

Perforated 9" casing with 4 lane Wells jobs per foot as follows: 1145-1151' (6') 24 holes.

SAND FLOW SW No. 1 Casing perforations 1145-1151' (Gallup formation)

Pumped down 9" casing 30,000 of 20/40 sand and 19,999 gallons of crude oil.

Flushed with 2100 gallons of crude oil, rough down pressure 1800#. Maximum treating

pressure 1100#. Minimum treating pressure 1150#. Injection rate 27.9 BPM. Standing

pressure in 10 minutes 700#. 700# of admixt added with crude to free.

Pumped 200 gallons of Halliburton MSA acid ahead of free job.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company SKELLY OIL COMPANY

Box 426

Address Farmington, New Mexico

By (Signed) P. E. Cosper

Title District Superintendent