

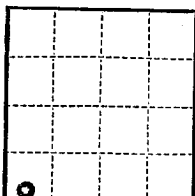
(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee I-149-IND-7850

Lease No. _____



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 15, 19 62

Aztec-Navajo "A"

Well No. 1 is located 660 ft. from S line and 660 ft. from W line of sec. 36

SW 1/4 of Sec. 36

(1/4 Sec. and Sec. No.)

32-N

(Twp.)

18-W

(Range)

NMPM

(Meridian)

Blue Hill Paradox

(Field)

San Juan

(County or Subdivision)

New Mexico

(State or Territory)

The elevation of the derrick floor above sea level is 5375 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate sanding jobs, cementing points, and all other important proposed work)

Moved in workover unit and commenced workover April 18, 1962. After pulling tubing, 7" casing was tested from surface to 7634' with 1500# pressure. Pressure was held on casing for 30 minutes without dropping. Ran 2-7/8" tubing with full bore packer and set packer at 7600'. Squeezed perforations from 7604' to 7628' with 100 sacks of Halad #9 cement. Cement was spearheaded with 500 gallons of regular 15% acid. Reversed out 64 sacks of cement. After completing squeeze job, top of cement plug was found to be at 7634' (P.B.T.D.). Perforated 7" casing from 7590' to 7595' and 7604' to 7624' with 4 jet shots per foot. Ran 2-3/8" plastic lined tubing with Baker Model "R-2" Double Grip Casing Packer and set packer at 7461'. Put inhibited water in casing annulus above (Cont'd. on reverse side)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc.

Address P. O. Box 810

Farmington, New Mexico

By [Signature]

Title District Superintendent

packer. Treated perforations with 500 gallons of regular 15% acid followed by 2000 gallons of emulsified acid. Swabbed load water and acid residue until well kicked off and commenced flowing. After blowing well to clean up majority of load water and acid residue, well was connected to pipeline on April 27, 1962. Produced and conditioned well 9 days before taking test. On 24 hour test ending 10:00 A.M., May 7, 1962, well produced 318 MCF of gas through 1/2" choke into pipeline against approximately 800# of pipeline pressure. Shut-in tubing pressure was 2200# and flowing tubing pressure was 1125#.