

MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Pool Blue Hill Paradox Formation Pennsylvanian County San Juan
Initial _____ Annual X Special _____ Date of Test 9/5/60
Company Astec Oil & Gas Company Lease Texas Navajo "A" Well No. 1
Unit M Sec. 36 Twp. 32N Rge. 18W Purchaser El Paso Natural Gas Company
Casing 7 Wt. 23 I.D. 6.366 Set at 8115 Perf. 7604 To 7628
Tubing 2 1/2 Wt. 6.5 I.D. 2.441 Set at 7632 Perf. Pin Collar To _____
Gas Pay: From 7604 To 7628 L (Avg) 3406 x G 0.700 (E) GL _____ Bar.Press. 12
Producing Thru: Casing _____ Tubing X Type Well single
Single-Bradenhead-G. G. or G.O. Dual _____
Date of Completion: 2/25/53 Packer ----- Reservoir Temp. 102°F

OBSERVED DATA

Tested Through (Prover) (Choke) (Meter)

Type Taps _____

No.	Flow Data					Tubing Data		Casing Data		Duration of Flow Hr.
	(Prover) (Line) Size	(Choke) (Orifice) Size	Press. psig	Diff. h _w	Temp. °F.	Press. psig	Temp. °F.	Press. psig	Temp. °F.	
SI						2353	80	2353	80	S.I. 30 days
1.										
2.										
3.										
4.										
5.										

FLOW CALCULATIONS

No.	Coefficient (24-Hour)	$\sqrt{h_w p_f}$	Pressure psia	Flow Temp. Factor F _t	Gravity Factor F _g	Compress. Factor F _{pv}	Rate of Flow Q-MCFPD @ 15.025 psia
1.							
2.							
3.							
4.							
5.							

or. 8280 MCFD

PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio _____ cf/bbl.
Gravity of Liquid Hydrocarbons _____ deg.
F_c _____ (1-e^{-s})
P_{f2} - 2634 P_{f2}² 6.937.956

Specific Gravity Separator Gas _____
Specific Gravity Flowing Fluid _____
P_c _____ P_c² _____
P_f 3669 P_{f1} 13.461.561

No.	P _w P _t (psia)	P _t ²	F _c Q	(F _c Q) ²	(F _c Q) ² (1-e ^{-s})	P _w ²	P _c ² -P _w ²	Cal. P _w	P _w / P _c
1.									
2.									
3.									
4.									
5.									

Absolute Potential: 5155 MCFPD; n 0.714COMPANY Astec Oil & Gas Company
ADDRESS Drawer # 570, Farmington, New MexicoAGENT and TITLE ORIGINAL SIGNED BY L. M. STEVENS

L. M. Stevens, Dist. Engr.

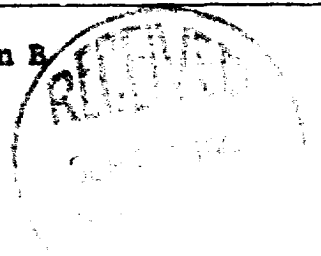
WITNESSED _____

COMPANY _____

REMARKS

This test conducted in accordance with order R-333-C & O Section B
Subsection V Paragraph B.

or. 8280 (6.937.956) 0.714 5155
13.461.561



INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

NOMENCLATURE

- Q = Actual rate of flow at end of flow period at W. H. working pressure (P_w).
MCF/da. @ 15.025 psia and 60° F.
- P_c = 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater.
psia
- P_w = Static wellhead working pressure as determined at the end of flow period.
(Casing if flowing thru tubing, tubing if flowing thru casing.) psia
- P_t = Flowing wellhead pressure (tubing if flowing through tubing, casing if
flowing through casing.) psia
- P_f = Meter pressure, psia.
- h_w = Differential meter pressure, inches water.
- F_g = Gravity correction factor.
- F_t = Flowing temperature correction factor.
- F_{pv} = Supercompressability factor.
- n = Slope of back pressure curve.

Note: If P_w cannot be taken because of manner of completion or condition of well, then P_w must be calculated by adding the pressure drop due to friction within the flow string to P_t .

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OIL CONSERVATION COMMISSION			
REGIONAL DISTRICT OFFICE			
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