

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Treated through 4-1/2" OD casing perfor 1713' - 1718' with 29,720 gallons of lease oil, 30,000# 20/40 sand and 4 - 7/8" Ball Sealers.						

TOOLS USED

Rotary tools were used from 0 feet to 1770 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing July 21, _____, 1963
 The production for the first 24 hours was 91 barrels of fluid of which 99.9% was oil; _____% emulsion; _____% water; and .1% sediment. Gravity, °Bé. 41.2°
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Johnsten _____, Driller _____, Driller
 Odom _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1373	1373	Sand & Shale
1373	1566	193	Sand & Shale - Top Middle Gallup - 1373'
1566	1712	146	Sand & Shale - Top Lower Gallup - 1566'
1712	1770	58	Sand & Shale - Top Tocito - 1712'
	1770	Total Depth	
	1750	Plug Back Total Depth	
		Geological Tops by Lane Wells Induction Electric Log.	
CORE NO. 1 - 1705' - 1725' (20') - RECOVERED - 20'			
Top	9.0'	- Black & gray shale	
Next	5.6'	- Gray fine grained sand saturated with oil	
Next	5.5'	- Black shale with lime laminations	
SHOT—	LO—	LOIVE DEEL	FORMATION

(OVER)

FORMATION RECORD—CONTINUED

10-43094-5