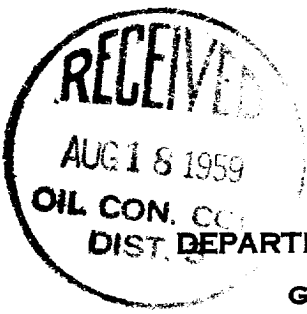
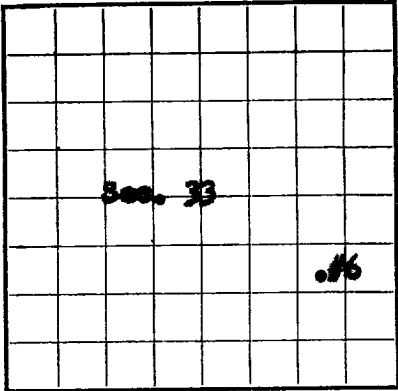




U. S. LAND OFFICE Navajo Tribal
SERIAL NUMBER 11-20-603-5023
LEASE OR PERMIT TO PROSPECT Navajo "M"

UNITED STATES
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY AUG 17 1959

U. S. GEOLOGICAL SURVEY
FARMINGTON NEW MEXICO

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Skelly Oil Company Address Box 426, Farmington, New Mexico
Lessor or Tract Navajo "M" Field Chimney Rock (Gallup Ext.) State New Mexico
Well No. 6 Sec. 33 T. 32N R. 17W Meridian N.M.P.M. County San Juan
Location 1650 ft. N. of 8 Line and 990 ft. W. of 8 Line of Sec. 33-32N-17W Elevation 5273 (Derrick floor relative to base of well)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed (Signed) P. E. Cosper

Date August 14, 1959 Title District Superintendent
The summary on this page is for the condition of the well at above date.

Commenced drilling June 8, 1959 Finished drilling June 12, 1959

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from None to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
If links or pluggers were run in to test for water, state kind of material used, position, and results of pumping or running. If the well has been abandoned, state date, position, and diameter. If the well is to be plugged, state date and position. If the well is to be plugged, state date and position. If the well is to be plugged, state date and position.									
HISTORY OF OIL OR GAS WELL									
							10-43004-3	8" 2" ROADMEN'S	SWIMMING OFFICE

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	32'	8	Hand		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
None						

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____
The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

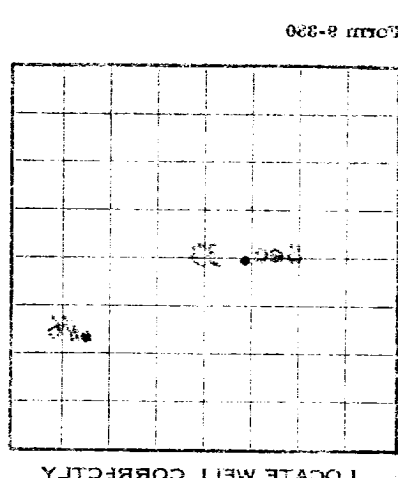
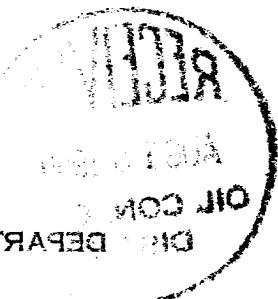
_____, Driller _____, Driller
Well Completions, Inc. _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1020	1020	Top Lower Gallup 1020'. Sand and Shale
1020	1114	94	Top Tootie 1114'. Sand and Shale
1114	1193	79	Top Samastee 1193'. Sand and Shale
1193	1261	68	Sand and Shale
Tops by Schlumberger Electrical - Induction Log.			

Ran open ended drill pipe and set cement plug 1261' to 1000' with 70 sacks of cement and filled hole with mud. Set 5 sacks cement in top of 8-5/8" OD casing and installed 4" marker extending 4' above ground level.

PLUGGED AND ABANDONED June 16, 1959



Company _____
Lessor of Tract _____
Well No. _____
Location _____
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date _____
The summary on this page is for the condition of the well at above date.

OIL OR GAS SANDS OR ZONES

From	To	Notes
No. 1 from _____	to _____	
No. 2 from _____	to _____	
No. 3 from _____	to _____	
No. 4 from _____	to _____	
No. 5 from _____	to _____	
No. 6 from _____	to _____	

IMPORTANT WATER SANDS

From	To	Notes
No. 1 from _____	to _____	
No. 2 from _____	to _____	
No. 3 from _____	to _____	
No. 4 from _____	to _____	

CASING RECORD

Casing	Weight per foot	Thickness per inch	Make	Amount	Kind of shoe	Cut and pulled from	Performed From To	Purpose
No. 1								
No. 2								
No. 3								
No. 4								
No. 5								
No. 6								

HISTORY OF OIL OR GAS WELL

Case	Notes	Number sacks of cement	Method used	Kind of gravity	Amount of mud used
No. 1					
No. 2					
No. 3					
No. 4					
No. 5					
No. 6					

PLUGS AND ADAPTERS

Size	Material	Length	Depth set
No. 1			
No. 2			
No. 3			
No. 4			
No. 5			
No. 6			

SHOOTING RECORD

Size	Depth used	Explosive used	Quantity	Date	Depth shot	Depth cleared out
No. 1						
No. 2						
No. 3						
No. 4						
No. 5						
No. 6						

TOOLS USED

Rotary tools were used from	feet to	feet, and from	feet to
No. 1			
No. 2			
No. 3			
No. 4			
No. 5			
No. 6			

DATES

Put to producing	% water; and	% sediment	It gas well, cu. ft. per 24 hours	Rock pressure, lbs. per sq. in.
No. 1				
No. 2				
No. 3				
No. 4				
No. 5				
No. 6				

EMPLOYEES

Driller	Driller
No. 1	
No. 2	
No. 3	
No. 4	
No. 5	
No. 6	

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
No. 1			
No. 2			
No. 3			
No. 4			
No. 5			
No. 6			

FORMATION RECORD—Continued

FROM	TO	TOTAL FEET	FORMATION
No. 1			
No. 2			
No. 3			
No. 4			
No. 5			
No. 6			