

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

XTO ENERGY
SAN JUAN DISTRICT
WELL WORKOVER

Friday, July 20, 2001

Page 1 of 2

UTE INDIANS A

WELL # 3

RESERVOIR: DAKOTA

OBJECTIVE: Install Comp

8/24/00 MI new F&B 6' x 12', 120 bbl, steel wtr pit tnk w/exp metal top (SN FB-01), installed pipe fittings & cellar wood. Began digging pit. SDFN.

8/25/00 Completed digging new pit. Built wooden cellar. Disconnect sep to reset. Sep coils leaking, set on side of loc & WO exchange sep. MI & set new Weatherford WH recip comp (Arrow 330, CTOC dist tool SJB #13049). Began installing suc, disch & by-pass lines. SDFN.

8/26/00 MI & set Natco rebuilt American 16" x 6', 1,000 psig WP, 3ph, pentroof sep (SN 3433) fr/Mountain Ute Gas Com N #1 via CTOC yard. Installed sep inlet & outlet to comp suc. Moved P&A, Inc. 16" x 7'6", 600 psig WP, 3ph, horiz heated sep (SN 5733) to CTOC yard for inspection to repair. Set wooden cellar in pit w/new pit tnk. Began plumbing sep & scrubber dump lines to pit. SDFN.

8/27/00 SDF Sat, 8/26/00.

8/28/00 SDF Sun, 8/27/00.

8/29/00 Completed installation of sep & scrubber dump lines. Installed comp by-pass line. Built pit fence & cleaned loc. SDFN. Start up scheduled 8/29/00.

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Page 2 of 2

8/30/00 F. 0 BO, 1.5 BW, 432 MCF, FTP 39 psig, SICP 50 psig,
LP 249 psig, SP 34 psig, DP 210 psig, 24 hrs. Prep
comp for start up. SITP 225 psig, SICP 225 psig.
Op tbg & std new Weatherford WH recip comp (Arrow
330, CTOC dist tool SJB #13049) @ 1:30 p.m. 8/29/00.

8/31/00 F. 0 BO, 0.3 BW, 254 MCF, FTP 34 psig, SICP 58 psig,
LP 155 psig, SP 30 psig, DP 155 psig, 24 hrs.

Well: UTE INDIANS A No.: 3
 Operator: CROSS TIMBERS OPERATING COMPANY API: 3004511165
 Township: 32.0N Range: 14W
 Section: 35 Unit: H
 Type: U County: San Juan
 Well Bond A
 Accumulated:
 Oil: 0 (BBLS) Gas: 193628 (MCF)
 Water: 46 (BBLS) Days Prodi 5411 (Days)

Year: 1997

Pool Name UTE DOME DAKOTA (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prodi	Accum. Oil	Accum. Gas(MCF)
January	0	611	0	31	0	611
February	0	586	0	28	0	1197
March	0	560	0	31	0	1757
April	0	510	0	30	0	2267
May	0	649	0	31	0	2916
June	0	396	0	30	0	3312
July	0	580	0	31	0	3892
August	0	732	0	31	0	4624
September	0	630	0	30	0	5254
October	0	562	0	31	0	5816
November	0	529	0	30	0	6345
December	0	606	0	31	0	6951
Total	0	6951	0	365		

Year: 1998

Pool Name: UTE DOME DAKOTA (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prodi	Accum. Oil	Accum. Gas(MCF)
January	0	621	0	31	0	7572
February	0	592	0	28	0	8164
March	0	633	0	31	0	8797
April	0	485	0	30	0	9282
May	0	504	0	31	0	9786
June	0	443	0	30	0	10229
July	0	399	0	31	0	10628
August	0	395	0	31	0	11023
September	0	294	0	30	0	11317
October	0	255	0	31	0	11572
November	0	427	0	30	0	11999
December	0	217	0	31	0	12216
Total	0	5265	0	365		

Year: 1999

Pool Name: UTE DOME DAKOTA (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prodi	Accum. Oil	Accum. Gas(MCF)
January	0	33	0	31	0	12249
February	0	0	0	0	0	12249
March	0	0	0	0	0	12249
April	0	0	0	0	0	12249
May	0	1157	0	31	0	13406