

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco FORMATION Mesaverde
COUNTY San Juan DATE WELL TESTED May 26, 1954

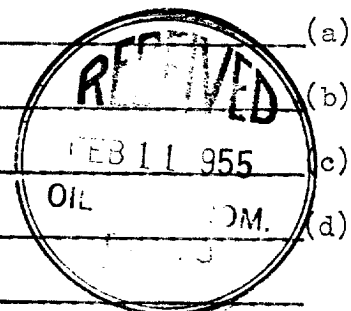
OPERATOR El Paso Natural Gas Company LEASE Fields WELL NO. 7
1/4 SECTION: NE UNIT LETTER 34 SEC. 34 TWP. 32N RGE. 11W
CASING: 7 " O.D. SET AT 4590 TUBING 2 " WT. 4.7# SET AT 5225
PAY ZONE: FROM 4637 TO 5340 GAS GRAVITY: MEAS. EST.
TESTED THROUGH: CASING TUBING X
TEST NIPPLE 2" I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 1034 psig TUBING: 1028 psig S. I. PERIOD 6 days
TIME WELL OPENED: 10:15 A.M. TIME WELL GAUGED: 1:15 P.M.
IMPACT PRESSURE: 42 psi
VOLUME (Table I) (a)
MULTIPLIER FOR PIPE OR CASING (Table II) (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) (d)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 4,832 MCF

WITNESSED BY: C. E. Powell
COMPANY: El Paso Natural Gas Company
TITLE: Gas Engineer

TESTED BY: T. B. Grant
COMPANY: El Paso Natural Gas Company
TITLE: Gas Engineer



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