

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Tenneco Oil Company	8. PAIN OR LEASE NAME Fields LS
3. ADDRESS OF OPERATOR P.O. Box 3249 Englewood, CO 80155	9. WELL NO. 7
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1610' FNL, 1830' FEL	10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde
14. PERMIT NO.	11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec 34G T32N R11W
15. ELEVATIONS (Show whether DF, ST, OR, etc.) 6164 KB, 6154 GL	12. COUNTY OR PARISH San Juan
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PCLL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tenneco Oil has plugged and abandoned the above referenced well per the attached procedure.

Approved by the Director of the Bureau of Land Management.
Liability under bond is voided until surface restoration is completed.

RECEIVED
AUG 05 1988
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Andrea S. Chit

TITLE Staff Administrative Analyst

DATE 7/19/88

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

NMOCC

*See Instructions on Reverse Side

APPROVED
DATE <u>AUG 02 1988</u>
<u>[Signature]</u>
FARMINGTON DISTRICT

WELL NAME : FIELDS LS 7
REPORT ON : PLUG AND ABANDON

DETAILED PROCEDURE:

ALL CHANGES CLEARED W/STEVE MASON OF THE BLM OFFICE IN FARMINGTON.

7/6/88 1. MIRUSU. BLOW WELL DN. NDWH. NUBOP. POOH W/TBG. PU AND TALLY IN HOLE W/WORK STRING AND OVERSHOT. CAUGHT FISH. WORKED 2 1/2 HRS. NO MOVEMENT. RU WIRELINE. RIH W/CUTTER TO 4000'. TBG PLUGGED. MADE CUT. POOH W/TBG. RIH W/TBG AND 7" CMT RETAINER. SET RETAINER @ 3950'. PT TBG TO 1500 PSI. HELD OK. ESTABLISHED RATE INTO FORMATION, 2 1/2 BPM @ 100 PSI. SDON.

7/7/88 2. CIRC HOLE W/9.2 MUD. STING INTO RETAINER. PUMPED 230 CU FT OF CLASS G CMT TO SQUEEZE OPENHOLE. SI W/POSITIVE PRESSURE OF 320#. DUMPED 23 CU FT OF CMT ON TOP OF RETAINER. LD 33 JTS. SPOT 132 CU FT OF CMT @ 2940-2350'. POOH W/TBG AND STINGER. RU WIRELINE. RIH W/4" CSG GUN. PERFORATED 4 HOLES @ 1158'. PUMPED 345 CU FT OF CMT. 115 INTO FORMATION AND BALANCE TO FILL UP CSG. SHUT DOWN W/370# POSITIVE PRESSURE. CMT CIRCULATED TO SURFACE. TIE ONTO BRADENHEAD. PUMPED 40 CU FT OF CLASS G INTO BRADENHEAD. SI W/POSITIVE PRESSURE. ALL PLUGS WERE PUMPED DOWN W/9.2 MUD. RDMOSU.