NO. OF COPIES MICEINES			
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Form C+104
ANTA FE /			Supersedes Old C-104 and C-110 Effective 1-1-65
		AND	
ILE /	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL GA	\S
.s.G.s.	AUTHORIZATION TO TH		
AND OFFICE			
RANSPORTER GAS / .			
PERATOR 3			
PRORATION OFFICE			
perator	· ·		
Aztec Oil & Gas Company	y		
2000 First National Ba	nk Bldg., Dallas, Texa	s 75202	
eason(s) for filing (Check proper box)		Other (Please explain)	· •
lew Well	Change in Transporter of:		
Recompletion	Oil Dry	Gas L	
change in Ownership X	Casinghead Gas Cond	densate	
	A Oil Componetion	, Hamm Bldg., St. Paul, Mir	nnesota 55201
d address of previous owner	Acoma OII Corporacion		
ESCRIPTION OF WELL AND I		Name, Including Formation	Kind of Lease Com Fed
Vasaly Federal	1 B	lanco Mesaverde	State, Federal or Fee Fee
ocation			Most
Unit Letter F : 16	500 Feet From The North	Line and 1650 Feet From 7	rhe West
O.T	mship 32N Range	11W , NMPM, San	Juan County
Like of Section 522			
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL	GAS Address (Give address to which appro	ved copy of this form is to be sent)
Name of Authorized Transporter of Oil	or Condensate X	P.O. Box 2151, Farmin	aton. New Mexico
New Mexico Tankers		Address (Give address to which appro	ved copy of this form is to be sent)
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas K	Fidelity Union Tower,	Dallas, Texas 75201
Southern Union Gather	ing Company	Who are the second and a second a second and	en
If well produces oil or liquids,	Unit Sec. Iwp. Age.	37	8-6-52
atvo location of tanks.	. I JE 1 JE 1	Latte	
f this production is commingled wi	th that from any other lease or po	ool, give commingling order number:	Plug Back Same Res'v. Diff. Res'
COMPLETION DATA	Oil Well Gas We	ll New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Completic	on = (X)		P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1.D.
3-31-52	7-21-53	5643	Tubing Depth
Pool	Name of Producing Formation	Top Oil/Gas Pay 5336	5429
Blanco Mesaverde	Mesaverde	7530	Depth Casing Shoe
Perforations			5450
5408-5336		, AND CEMENTING RECORD	
			SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	180	100
	10-3/4	5289	245
	5 liner	5155-5450	200
	0.778	5429	
		t be after recovery of total volume of load o	il and must be equal to or exceed top al
TEST DATA AND REQUEST I	able for t	his depth or be for full 24 hours?	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	ecjos cecey
		O La Passage	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	\mathbf{N}
-		Water-Bbls.	Gas-MCF
Actual Prod. During Test	Oil-Bbls.	/QIULI'	
·		9 19	68
		1 "" 3 12	Charles Size
GAS WELL	Length of Test	Bbls. Condensate/MMCF CON.	On Gavity of Condensate
Actual Prod. Test-MCF/D	Eding. Or 1 gar.	Casing Pressure	3 /
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
1 coming pictures (Private Same Priva			VATION COMMISSION
CERTIFICATE OF COMPLIA	INCE	OIL CONSER	VATION COMMISSION
	•	APPROVED	JUL 9 1968
	nd regulations of the Oil Conserved with and that the information	given Original Signed b	by Emery C. Arnoid
to the same and complete to	the best of my knowledge and b	Jenei. DT	SUPERVISOR DIST. #3

L. M. Stevens

(Signature)

(Title)

(Date)

District Superintendent

July 3, 1968

TITLE _

SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply



