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DISTRIBUTION	
SANTA FE	1
FIELD	1 ✓
DISTRICT	
LAND OFFICE	
OPERATOR	4

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee [X]

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS)

RECEIVED NOV 29 1971 OIL CON. COM. DIST. 3

OIL WELL ☐   GAS WELL [X]   OTHER—

1. Name of Operator
Aztec Oil & Gas Company

3. Address of Operator
P. O. Drawer 570, Farmington, New Mexico

4. Location of Well

UNIT LETTER **F**, **1600** FEET FROM THE **North** LINE AND **1650** FEET FROM

West LINE, SECTION **31** TOWNSHIP **32 North** RANGE **11 West** NMPM.
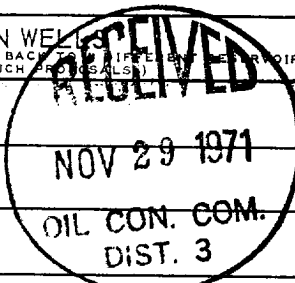
7. Unit Agreement Name

8. Farm or Lease Name
Vasaly Federal

9. Well No.
#1

10. Field and Pool, or Wildcat
Blanco Mesaverde

15. Elevation (Show whether DF, RT, GR, etc.)	12. County
6430 Gr	San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER _____ ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK [X]
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER _____ Temporary Abandoned [X]
ALTERING CASING [X]
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-21-71 Moved on, rigged up. Set retainer at 4915'.
10-22-71 Cmt with 300 sxs of class "A" with 12½# gilsonite and 4% gel. Squeezed off with 3000#. Set whipstock at 4890'.
10-28-71 TD 5675'. Ran 174 jts of 4½", 10.5# casing, landed at 5666' DF. DV tool set at 2016'. Cmt 1st stage with 200 sxs Halliburton light with 12½# gilsonite; 80 sxs neat Halluburton light. Cmt 2nd stage with 180 sxs Halliburton light.
10-29-71 Perforated 5340-58, 5368-84, 5400-10, 5430-36, 5464-74, 5502-10. 2 shots per/ft.
10-30-71 Fraced with 63,390 gals water, 50,000# 20/40 sand, 25,000# 10/20 sand, no breakdown pressure, Avg Inj rate 58 BPM, Avg treating pressure 1900#, Max pressure 3000#.
11-2-71 Blowing at 4500', Making 2" stream water, no gas.
11-3-71 Going in hole with packer to test for split casing.
11-4-71 Tested casing to 3000#. Tested ok.
11-6-71 Cleaned out to 5538'.
11-7-71 Set bridge plug at 5390'. Set EZ drill at 5210'. Cmt with 200 sxs class "A" with 2% cacl and Halid-9.

(Continued on back side)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _[signature]_   TITLE District Superintendent   DATE November 24, 1971

APPROVED BY _[signature]_   TITLE SUPERVISOR DIST. #3   DATE NOV 29 1971

CONDITIONS OF APPROVAL, IF ANY:

11-9-71   Drilled out cement at 5384'. Tested casing to 3000#. Tested ok.
           Perf from 5340-58, 5368-84, 2 shots per ft. Fraced with 39,390 gals
           water, 50,000# 20/40 sand. Breakdown pressure 1200#, Avg pressure 1050,
           Max pressure 1900#, Avg Inj rate 63 BPM, ISIP 0.
11-10-71   Blew down to 4300'. Making 2½" stream water, no show gas.
11-13-71   Cleaned out to top of bridge plug at 5390'. Set EZ drill retainer at 5180'.
           Cmt with 150 sxs class "A" with .6 of 1% of Halid-9, 30 units of Kac-2.
           Squeeze on vacuum. Resqueezed with 75 sxs class "A" with 12½# gilsonite per
           sx.; 75 sxs class "A" with 2% cacl. Squeeze pressure 1500#.
11-15-71   Set retainer at 5233'. Pumped in 2 BPM at 1000#. Cmt with 100 sxs class "C".
           Squeezed with 1500#.
11-16-71   Drilled retainer. Tested casing. Pumped in 3 BPM at 1000#. Set EZ drill at
           5236'. Squeezed with 100 sxs Dowell RFC cmt. Went on vacuum.
11-17-71   Blew down to top of retainer.
11-18-71   Drilled retainer. Water logged off well. Making 2½" stream water, no show
           gas.
11-19-71   Landed tubing. Total 148 jts of 2-3/8" tubing. Set at 4595'. Rigged down.
           Temporary abandoned.