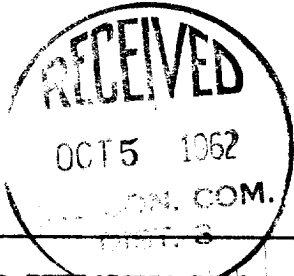


## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>PUBCO PETROLEUM CORP.</b>				Address <b>Box P, Aztec, New Mexico</b>			
Lease <b>State</b>		Well No. <b>9</b>	Unit Letter <b>A</b>	Section <b>36</b>	Township <b>32 North</b>	Range <b>11 West -</b>	
Date Work Performed <b>9-23-62 to 10-1-62</b>		Pool <b>Blanco MV</b>			County <b>San Juan</b>		
THIS IS A REPORT OF: (Check appropriate block)							
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input checked="" type="checkbox"/> Other (Explain): <b>Liner-frac workover</b>			
<input type="checkbox"/> Plugging		<input type="checkbox"/> Remedial Work					
Detailed account of work done, nature and quantity of materials used, and results obtained.  <b>Cleaned out old shot hole to 5390, drilled new hole to 5410, ran 802' of 5", 15# liner from 4606 to 5408; cemented liner with 250 sax 50-50 Pozmix, 4% gel, 1/4" tuff plug and 12 1/2# Gilsomite per sack; squeezed top of liner with 100 sax regular cement; perforated and fraced Point Lookout and Manefee 5102-5364 with 75,000 gallons water and 80,000 pounds sand; had 316 holes, dropped 300 balls; got two nice breaks on balls. Set bridge plug at 5003; perforated and fraced Cliffhouse 4782-4882; used 42,640 gallons water and 50,000 pounds sand; sanded out at 3500#. Blew well down; tested Cliffhouse at 1,000 MCF. Tested entire well at 3,579 MCFD while cleaning up.</b>							
<div style="text-align: right;"></div>							
Witnessed by <b>N. E. Maxwell, Jr.</b>		Position <b>Mgr. Prod. Dept.</b>		Company <b>PUBCO PETROLEUM CORP.</b>			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY							
ORIGINAL WELL DATA							
D F Elev. <b>6199</b>		T D <b>5410</b>		P B T D <b>5370</b>		Producing Interval <b>4782-5364</b>	
Completion Date <b>10-1-62</b>							
Tubing Diameter <b>2" EUE</b>		Tubing Depth <b>5342</b>		Oil String Diameter <b>7" (Liner 5")</b>		Oil String Depth <b>4606-5408(11her)</b>	
Perforated Interval(s) <b>Cliffhouse 4782-4882; Point Lookout 5102-18, 5124-44, 5206-20, 5234-5322 and 5344-64.</b>							
Open Hole Interval <b>None</b>				Producing Formation(s) <b>Mesaverde</b>			
RESULTS OF WORKOVER							
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Before Workover	<b>4-13-62</b>		<b>299</b>	<b>1/2</b>		<b>"D" 362</b>	
After Workover	<b>10-3-62</b>		<b>+ 1500</b>	<b>1</b>		<b>+ 1500</b>	
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by <b>Original Signed by W. B. Smith</b>				Name <b>N. E. Maxwell, Jr.</b>			
Title <b>DEPUTY OIL &amp; GAS INSPECTOR DIST. NO. 3</b>				Position <b>Mgr. Prod. Dept.</b>			
Date <b>OCT 5 1962</b>				Company <b>Pubco Petroleum Corp.</b>			

STATE OF TEXAS		5000
OIL COMMISSION (SAN ANTONIO)		
COUNTY OF BEXAR		OFFICE
NUMBER OF LOTS		5
SANTA FE		
FIRE		/
U.S. CO.		/
LIT. D. 100		
TRANSPORT		
OIL		
GAS		
PRODUCED IN		
OPERATOR		8