

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY COLORADO WESTERN EXPLORATION, INC.
(Address)

LEASE Montoya WELL NO. 1 UNIT N S 35 T 32N R 13W
DATE WORK PERFORMED 6-11-57 POOL Blanco NW

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☒ Plugging (Plug off Dakota) ☒ Other Setting Liner
Recomplete in NW

Detailed account of work done, nature and quantity of materials used and results obtained.

- (1) Re Form C-103 of 3-29-57.
- (2) Drilled to 6622' with gas -- no natural fluid shows in Greenhorn 6620' - 6630' or Dakota 6745' - T.D.
- (3) Set 4 1/2" - 9.5 # liner 4785' - 6618' -- circulated cement behind liner. Drilling out to 6622'. FSTD.
- (4) Perforated with 4 jets per ft. - 6789' - 99'; 6756' - 82'; 6664' - 76'; 6634' - 60'.
- (5) Sand-water fraced with 60,000 # sand in 60,000 gals. water using five 60-ball stages. Maximum 2400 psig, minimum 1300 psig, average 1700 psig. 90 BPM average.

(See Nos. 6 thru 12 on back of page)

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test		
Oil Production, bbls. per day		
Gas Production, Mcf per day		
Water Production, bbls. per day		
Gas-Oil Ratio, cu. ft. per bbl.		
Gas Well Potential, Mcf per day		
Witnessed by _____		

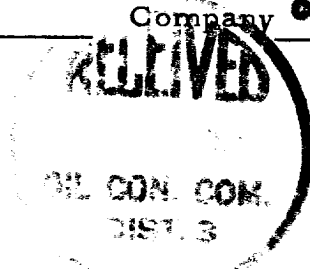
(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Original Signed Emery C. Arnold
Title Supervisor Dist. # 3
Date JUN 20 1957

Name W. H. H. H. H.
Position PRESIDENT
Company COLORADO WESTERN EXPLORATION, INC.



- (6) Ran Bot No. 1 6585' - 6883'. Misrun.
- (7) Dried up hole and obtained settled test of 240 MEPS.
- (8) Filled well with water and set Baker Cast Iron Bridge Plug at 6019.
- (9) Perforated Manoverda (Point Lockout) with 4 jets per ft; 4542' - 54'; 4680' - 49'; 4652' - 61'; 4680' - 86'; 4703' - 12'; 4718' - 22'; 4737' - 57'; 4767' - 73'.
- (10) Sand-water fraced with 50,000 # sand and 100,000 gals. water using 130 balls. Maximum pressure 3100 psig, minimum 830 psig, average 1820 psig. Average inj. rate 85 BPM.
- (11) Ran 2-7/8" NHE tubing to 4776' KB.
- (12) Well blew in --- now cleaning up through tubing. Completion date in Manoverda: 6-12-57
- * Cement plug not set because of hazards of plugging properly in 4-1/2" liner, because of delays involved in proceeding with further work, and since same may be commercial at future date in a better price environment.

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