



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

COLORADO WESTERN EXPLORATION, INC.

(Company or Operator)

Montoya

(Lease)

Well No. 1, in NE $\frac{1}{4}$ of 35, T. 32N, R. 13W, NMPM.
Blanco - NW Pool, San Juan County.

Well is 1660 feet from North line and 340 feet from East line
of Section 35. If State Land the Oil and Gas Lease No. is _____

Drilling Commenced 3-14, 1957 Drilling was Completed 6-6, 1957

Name of Drilling Contractor Morton Drilling CompanyAddress 1620 California Street - Denver, Colorado

Elevation above sea level at Top of Tubing Head 5000' 5865' The information given is to be kept confidential until
_____, 19____ 5875' KB

GAS

OIL SANDS OR ZONES

No. 1, from 4530 to 4805 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4	32.75	New	141	Guide			Surface
7	20	N & U	4800	Floot		8 in Below	Production
4 1/2	9.5	New	2033	Guide		22 in Below	Liner

* 4705-12, 4718-22, 4737-57, 4767-73
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MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 3/8	10 3/4	174	130	Circulated	Water	Hole Full
8 3/4	7	4800	(a) 150	2 Plug	2.1 g	" "
6 1/4	4 1/2	6818	(a) 155	Circulated	Dry Hole	-

(a) With 6% gel.

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

** Sand-water fraced Sabots with 80,000 # sd. (40-60) & 60,000 gals. water. Made 240 MBPD.
Set wireline east from bridge plug at 6019'.
* Sand-water fraced Macgorda with 80,000 # sd. (25-40) & 100,000 gals. water.

Result of Production Stimulation Initial testing of Macgorda while still cleaning up indicates2 MBPD through 2 1/2" test line.Depth Cleaned Out 6019'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6832 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing June 10, 19 57.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure 1025 lbs.

Length of Time Shut in 7 Days.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy.
T. Salt.
B. Salt.
T. Yates.
T. 7 Rivers.
T. Queen.
T. Grayburg.
T. San Andres.
T. Glorieta.
T. Drinkard.
T. Tubbs.
T. Abo.
T. Penn.
T. Miss.

T. Devonian.
T. Silurian.
T. Montoya.
T. Simpson.
T. McKee.
T. Ellenburger.
T. Gr. Wash.
T. Granite.
T.
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo 732
T. Kirtland-Fruitland 710
T. Farmington 948
T. Pictured Cliffs 2151
T. Menefee 2970
T. Point Lookout 4514
T. Mancos 4800
T. Dakota 6743
T. Morrison.
T. Penn.
T.
T.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
(See Electric and Radioactivity Logs.)							
				OIL CONSERVATION COMMISSION			
				AZTEC DISTRICT OFFICE			
				No. Copies Received 5			
				DISTRIBUTION			
						NO. FURNISHED	
				Operator			
				Santa Fe		1	
				Proration Office			
				State Land Office		1	
				U. S. G. S.		2	
				Transporter			
				File		1	✓

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 24, 1957 (Date)
Company or Operator COLORADO WESTERN REFL., INC. Address 312 N.E. 1st St. Suite 314g
Name Harry A. Trublood, Jr. Position or Title President