

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico  
Recompletion - Supplemental  
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

CONSOLIDATED OIL & GAS, INC. MONTROYA  
(Company or Operator) (Lease)

Well No. 1, in SW 1/4 of NE 1/4 of Sec. 35, T. 32N, R. 13W, NMPM.  
Blanco Mesa Verde & Undesignated Dakota Pool, San Juan County.

Well is 1660' feet from North line and 940' feet from East line  
35

Re-Work of Section 35 If State Land the Oil and Gas Lease No. is Re- 4/10/60  
Drilling Commenced 5/1/58, 19 Drilling was Completed 4/10/60, 19

Name of Drilling Contractor Huron Drilling Company, Inc.

Address 1120 Tower Bldg. - 1700 Broadway, Denver 2, Colorado

Elevation above sea level at Top of Tubing Head 5865' The information given is to be kept confidential until 5875' KB, 19

OIL SANDS OR ZONES

No. 1, from 4530 to 4805 No. 4, from to  
6756 to 6798 No. 5, from to  
No. 2, from to No. 6, from to  
No. 3, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.  
No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4"	32.75	New	161	Guide			Surface
7"	20	N & V	4800	Float		* See Below	Production (MV)
4-1/2"	7.5	New	6818		4785	**	Prod. Liner (Dak)

\* 4542-54, 4600-40, 4652-61, 4680-86, 4705-12, 4718-22, 4737-57, 4757-73  
\* 6789-99, 6756-82, 6664-76, 6624-60

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/8"	10-3/4"	174	150	Pump & plug		
8-3/4"	7"	4809	150-6% gel	" "		
6-1/4"	4-1/2"	6818	155-6% gel	" "		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

See previous well record for original treatment

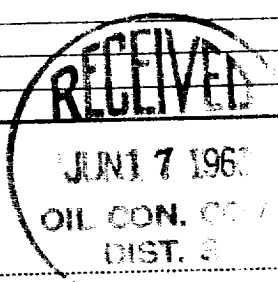
3/24/60 -

Sand-Water frac with 75,000 gals. water, 27,000 lbs. sand, 6730' - 6624' (Dakota)

Th ee-hour Potential Test (Dakota) 3/4" Choke, actual flow

Result of Production Stimulation  
730 MCF/D (6/2/60)

Depth Cleaned Out 6822



## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 5822 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

## PRODUCTION

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was ..... barrels of liquid of which ..... % was oil; ..... % was emulsion; ..... % water; and ..... % was sediment. A.P.I. Gravity: .....

Gravity.....

Dakota 3-hour choke test  
GAS WELL: The production during the first 24 hours was 730 M.C.F. plus 0 barrels of  
liquid Hydrocarbon. Shut in Pressure 2005 lbs. BHP 1551 surface

Length of Time Shut in..... 7 days

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

### Southeastern New Mexico

## Northwestern New Mexico

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	See original Well Record	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....		T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....		T. Montoya.....	T. Farmington.....
T. Yates.....		T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....	T. Menefee.....
T. Queen.....		T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T. ....	T. Morrison.....
T. Drinkard.....		T. ....	T. Penn.....
T. Tubbs.....		T. ....	T. ....
T. Abo.....		T. ....	T. ....
T. Penn.....		T. ....	T. ....
T. Miss.....		T. ....	T. ....

## FORMATION RECORD

FORMATION RECORD							
From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
<p>NOTE: This recompletion was occasioned by the following:</p> <ol style="list-style-type: none"> <li>1. Casing holes in 7" casing, letting mud and water enter which killed Mesa Verde production</li> <li>2. Well was Sand-Fraced in Dakota and will now be a dual zone producer.</li> </ol> <p>Recompletion is successful. Casing holes have been repaired and Mesa Verde is producing at same rate as before casing leaks developed. Dakota is not connected to pipeline and is awaiting commitment of gas.</p>							

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
NUMBER OF COPIES RECEIVED		5
BY		
DATE		
OIL		12
GAS		1
TOTAL		
OPERATOR		

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 14, 1960

Company or Operator Consolidated Oil & Gas, Inc.

Address. 2112 Tower Bldg. - 1700 Broadway  
 Denver 2, Colorado  
 Production Manager

Name..... Leopoldo E. Leon