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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - ~~DRILL~~ ALLOWABLE

New Well  
~~RECOMPLETION~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico  
(Place)

8-5-63  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company  
(Company or Operator)

Navajo "P"  
(Lease)

Well No. 9, in S<sup>E</sup>  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,

F Sec. 35, T. 32N, R. 17W, NMPM, Mary Rocks Gallup Pool  
Unit Letter

San Juan

County. Date Spudded 7-16-63

Date Drilling Completed 7-18-63

Please indicate location:

Elevation 5798' KB Total Depth 1730' PBD 1736'

Top Oil/Gas Pay 1688' Name of Prod. Form. Gallup

### PRODUCING INTERVAL -

Perforations 1688'-1694'

Open Hole --- Depth --- Casing Shoe 1743' Depth --- Tubing 1680'

### OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Size ---

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 120 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size ---

### GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: --- MCF/Day; Hours flowed ---

Choke Size --- Method of Testing: ---

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Treated with 40,950 gals lease oil & 40,000 20-40 sand.

Casing --- Tubing --- Date first new August 3, 1963  
Press. --- Press. --- oil run to tanks

Oil Transporter El Paso Products Pipeline Company

Gas Transporter ---

1980' FNL & 1980' FNL  
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>7-5/8"</u>	<u>21'</u>	<u>8</u>
<u>4-1/2"</u>	<u>1737'</u>	<u>100</u>
<u>2-3/8"</u>	<u>1667'</u>	<u>---</u>

Remarks: Well pumped 120 bbls. in 24 hours.

I hereby certify that the information given above is true and complete to the best of my knowledge. DIST. 3

Approved AUG 6 1963, 19

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

SKELLY OIL COMPANY  
(Company or Operator)

By: J. W. George  
(Signature)

Title Assistant District Superintendent

Send Communications regarding well to:

Name Skelly Oil Company

Address Box 730, Hobbs, New Mexico

