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TRANSPORTER	OIL	
	GAS	
PRODUCTION OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)

Santa Fe, New Mexico

Revised 7/1/57

REQUEST FOR (OIL) - ~~WATER~~ ALLOWABLE

New Well

10038-0000

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

April 30, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company

Navajo "H"

Well No. 8, in SE $\frac{1}{4}$ NE $\frac{1}{4}$,

(Company or Operator)

(Lease)

H

Sec. 24

T. 32N

R. 17W

NMPM., Undesignated Gallup

Pool

Unit Letter

San Juan

County. Date Spudded April 1, 1963

Date Drilling Completed April 4, 1963

Please indicate location:

Elevation 5899' ASL

Total Depth 1780'

PBTD 1738'

Top Oil/Gas Pay 1738'

Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1732'-1738'

Open Hole ---

Depth

Casing Shoe 1775'

Depth

Tubing 1724'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 72 bbls. oil, 0 bbls. water in 24 hrs, 0 min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Treated w/19,614 gals. lye. oil & 25,000# 20/40 sand

Casing Press. _____ Tubing Press. _____ Date first new oil run to tanks April 15, 1963

Oil Transporter McWood Corporation

Gas Transporter _____

1980' FTL & 775' FTL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8"</u>	<u>30'</u>	<u>10</u>
<u>5-1/2"</u>	<u>1775'</u>	<u>75</u>
<u>2-3/8"</u>	<u>1709'</u>	<u>---</u>

Remarks: Well pumped 72 barrels oil in 24 hours.

I hereby certify that the information given above is true and complete to the best of my knowledge

Approved APR 30 1963, 19.

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

SKELLY OIL COMPANY

(Company or Operator)

By: J. W. George

(Signature)

Title Asst. Dist. Supt.

Send Communications regarding well to:

Name Skelly Oil Company

Box 38, Hobbs, New Mexico

Address

