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## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency
Barajo Iribal
Allottee
Lease No. 24-23-403-512

## SUNDRY NOTICES AND REPORTS ON WELLS

	SUBSEQUENT REPORT OF WATER SHUT-OFF
OTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING 1 1959
IOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.
IOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
OTICE OF INTENTION TO ABANDON WELL.	Report of spekting, perforeting &
	and a cit trades
(INDICATE ABOVE BY CHECK I	MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
	10
Meraje "II"	
ll No is located 2310 ft	t. from $\binom{N}{S}$ line andft. from $\binom{E}{W}$ line of sec
(14 Sec. and Sec. No.) (1WD.)	(Renre) (Meridian)
(A per and per Me.)	(nauge) (neciman)
Minney Book (Calley Est.) Sen	country or Subdivision) (State of Terrador)
<b>V</b>	ca level isft.
e elevation of the derrick floor above se	ea level isft.
	ETAILS OF WORK
te names of and expected depths to objective sands; sh	now sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement- id all other important proposed work)
ing points, an	id all other important proposed work)
	An elicate annual family and have annual family in
	THE RESIDENCE PROPERTY AND ADDRESS OF THE PROPERTY OF
and he was not be 1777. Desired	
2100 M my 27, 1777, DIVIDA	m ground level, common with 8 sector regular
sec s.5/8° © ensing at 22° from by hand.	m ground level, commuted with 6 eachs regular
2100 M My 27, 1777. Distinct set 8-5/8" CD conting at 21' fro by hand 1777, TD 1250'. Ran and set 44	m ground level, commented with 6 engine regular. * CD cusing at 1239°, commented with 75 engine
2100 M my 27, 1777, Distinct set 8-5/8" © ensing at 21' fro by hand. 1757, 10 1250'. Res and set 44	m ground level, commuted with 8 eachs regular.  O cusing at 1839's commuted with 75 eachs so
2100 M my 27, 1777, Distinct not 8-5/8° CD conting at 22' fire by hand 1777, TD 1250'. Ran and not bit at bif CD conting with 4 Lone My	m ground level, commented with 8 eachs regular of F CD custing at 1239°, commented with 75 eachs st tile jobs per feet as follows: 1178-78° (6°) 2
2900 M my 27, 1777. Dellied not 8-5/0° CD conting at 22' fire by hand 1777, 30 1250'. Ran and set to nt tip CD conting with 4 Lone My 1888. Re. 1. Conting numberships	m ground level, commuted with 8 eachs regular of the country of 1239's commuted with 75 eachs or file jobs per feet as follows: 1178-78' (6') 20 a 1178-1188's (Gallup Sermation)
2900 M my 27, 1777. Delliel not 8-5/0° CD enoting at 22' fire by head 1777, TD 1250'. Ran and set th nt the CD enoting with 4 lease My Life. He. 1. Seaton numberation no. 14° CD conting 30.000' of 20	
2100 M May 27, 1777. Delical set 8-5/8" (D coming at 22' from by hand 1777, 3D 1250'. Rom and set to pi tip (D coming with i lone to i dil lin. 1. Seeing residential non tot (D coming 30,000' of 20 dith 1662 mallons among att)	
set 0-5/0" (D ensing at 12." for by hand  1999, 10 1290'. Ran and set to the cold to th	The second se
2000 M may 27, 1777. Delical set 8-5/8" CD ensing at 22' from by hand 1777, TD 1250'. Ran and set 44 at 157 CD ensing with 4 lone We 158 Jan. 1. Desire restauration on 44' CD ensing 30,000 of 30 dth 1600 gallous avade oil, 2 ireating pressure 27007. Myden	
2000 on my 27, 1799. Delical not 8-5/8" OD encing at 22' for by head 1799, 3D 1290'. Ran and not 44 od 44" OD encing with 4 lone My 188, Ra. 1. Carine, northwester no. 44" OD encing 30,000 of 30 dith 1600 gallous avade oil. 3 breaking pressure 27006. Mydin pressure in 10 minutes 7006.	
ret 8-5/8" (D enging at 12." for by head 1999, TD 1290". Ran and set to idd to enging with 4 lone Ma idd to enging possibly of Ma data 1600 gallons and edl. 2 ireating pressure 1700%. Made pressure in 10 minutes 700%.	
at 0-5/or CD enging at 22' for by head.  1757, ED 1250'. Rem and set 44  at 44' CD enging with 4 loss My  an 44' CD enging with 4 loss My  an 44' CD enging 50,500 or M  atth 1600 gallous avails oil. 2  areating pressure 1700'. Mydin  pressure in 10 minutes 700;	
at a-5/0" (D coming at 21' for by head.  1959, 3D 1250'. Ran and set his idea in the late of his and an area and set his late.  1959, 3D 1250'. Ran and set his plan of work must receive approximate that this plan of work must receive approximate and that this plan of work must receive approximate and that this plan of work must receive approximate and that this plan of work must receive approximate and an area and set his plan of work must receive approximate and that this plan of work must receive approximate and area and set his plan of work must receive approximate and area and set his plan of work must receive approximate and area and set his plan of work must receive approximate and area and set his plan of work must receive approximate and area and set his plan of work must receive approximate and area and set his plan of work must receive approximate and area and set his plan of work must receive approximate and area and set his plan of work must receive approximate and area and set his plan of work must receive approximate and area and set his plan of work must receive approximate and area and set his plan of work must receive approximate and area and set his plan of work must receive approximate and area and set his plan of work must receive approximate and area and set his plan of work must receive approximate and area	e_1196-1198f, (Gallup formation) VAO send and 16,772 gallens erade all. weak down pressure 2006, broke to 9006, as treating pressure 1906f, Injection rate 24, 200 gallens of Halliburton MCA acid purpod abo
	A 1176-1276f, (Gallup formation) VAO send and 16,772 gallons evade cal. Legat down pressure 2505f, broke to 100f, ma treating pressure 1505f, lajortion rate 24, 200 gallons of Ralliburtan MCA acid purpod she eval in writing by the Geological Survey before operations may be commenced.
ompany SKELLY OIL COMPANY	e_1196-11966, (Gallup Sormation) /80 cond and 16,772 galluns arade all. weak down pressure 2006, broke to 9006, as treating pressure 19006, Injection rate 24, 200 gallung of Halliburton MGA acid purpot she
mpany SKELLY OIL COMPANY	A 1176-1276f, (Gallup formation) VAO cond and 14,773 gallums evade cil. Hook down processes 2500f, broke to 100f, ma treating processes 1500f, Injection rate 24, 200 gallons of Ralliburton MGA acid purpod she oval in writing by the Geological Survey before operations may be commenced.
mpanyskelly oil compans	A 11Th 12Th; (Gallup formation) VAO send and 16,773 galluns eveds cil. Weak down presence 2505, broke to 9005, ma treating presence 1505, lajortion rate 24, 200 galluns of Ralliburtan MGA acid pumped the eval in writing by the Geological Survey before operations may be commenced.
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mpanyskelly oil company	A 1178-1178f. (Gellus formation)  VAO send and 10,772 gelluns evads cell.  Heat down pressure 2500f, broke to 900f,  ma treating pressure 1500f. Injection rate 26  200 gelluns of Ralliburton 25A acid purpod above 10 writing by the Geological Survey before operations may be commenced.