DIS	TRIBUTION	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS .	
PRORATION OFFIC	E	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

Submit to appropriate District Office as per Commission Rule 1106) Name of Company AZTEC OIL & GAS DRAWER 570, FARMINGTON, NEM MEXICO	TRANSPORTER	OIL GAS		MISCELLANEOUS REPORTS ON WELLS								
Name of Company AZTEC OIL & GAS Decide No. Name of Company Name of Company				(Submit to appropriate District Office as per Commission Rule 1106)								
Date Work Performed	Name of Company Address											
Date Work Performed	Lease	AZITEC UI	T oc Chri		ell No. Unit							
Beginning Drilling Operations		PEPPER-MAR	TIN#		14		32	<u>'</u>	132N			
Beginning Drilling Operations Casing Test and Cement Job Other (Explain): Plugging Name Remedial Work Remedial Wor												
Detailed account of work done, nature and quantity of materials used, and results obtained. 7-23-63 Tore down & moved rig. Waiting on 78 csg liner. Pressured csg to 1500# Held O.K. Went in hole & retreived BP. Cleaned out to 7120 COTD v/3 3/4" bit. Swbd well 8 hrs. Came out of hole w/2" tbg, found csg patch collapsed.Went in w/drill pipe & mill. Came out of hole. Ran bit & tbg to clean out to TD 7120 v/ 3 3/4" bit.set Baker 4# Mag BP @ 4990' RKB.Stage collar @ 1213'. Cmtd 1st stage w/240 sx 50/50 pozmix 1% cacl2 & FD @ 2:10 AM 2nd stage w/165 sx 50/50 pozmix 1% cacl2 FD @ 6:10 AM.WCC.Pressured up on csg. O.K. 2nd stage w/165 sx 50/50 pozmix 1% cacl2 FD @ 6:10 AM.WCC.Pressured up on csg. O.K. 2nd stage w/165 sx 50/50 pozmix 1% cacl2 FD @ 6:10 AM.WCC.Pressured up on csg. O.K. 2nd stage w/165 sx 50/50 pozmix 1% cacl2 FD @ 6:10 AM.WCC.Pressured up on csg. O.K. 2nd stage w/165 sx 50/50 pozmix 1% cacl2 fD @ 6:10 AM.WCC.Pressured up on csg. O.K. 2nd stage w/165 sx 50/50 pozmix 1% cacl2 fD @ 6:10 AM.WCC.Pressured up on csg. O.K. 2nd stage w/165 sx 50/50 pozmix 1% cacl2 fD @ 6:10 AM.WCC.Pressured up on csg. O.K. 2nd stage w/165 sx 50/50 pozmix 1% cacl2 fD @ 6:10 AM.WCC.Pressured up on csg. O.K. 2nd stage w/165 sx 50/50 pozmix 1% cacl2 fD @ 6:10 AM.WCC.Pressured up on csg. O.K. 2nd stage w/165 sx 50/50 pozmix 1% cacl2 fD @ 6:10 AM.WCC.Pressured up on csg. O.K. 2nd stage w/165 sx 50/50 pozmix 1% cacl2 fD @ 6:10 AM.WCC.Pressured up on csg. O.K. 2nd stage w/165 sx 50/50 pozmix 1% cacl2 fD @ 6:10 AM.WCC.Pressured up on csg. O.K. 2nd stage w/165 sx 50/50 pozmix 1% cacl2 fD @ 6:10 AM.WCC.Pressured up on csg. O.K. 2nd stage w/165 sx 50/50 pozmix 1% cacl2 fD @ 6:10 AM.WCC.Pressured up on csg. O.K. 2nd stage w/165 sx 50/50 pozmix 1% cacl2 fD @ 6:10 AM.WCC.Pressured up on csg. O.K. 2nd stage w/165 sx 50/50 pozmix 1% cacl2 fD @ 6:10 AM.WCC.Pressured up on csg. O.K. 2nd stage w/165 sx 50/50 pozmix 1% cacl2 fD @ 6:10 AM.WCC.Pressured up on csg. O.K. 2nd stage w/165 sx 50/50 pozmix 1% cacl2 fD @ 6:10 AM.WCC.Pressured up on csg. O.K. 2												
Detailed account of work done, nature and quantity of materials used, and results obtained. 7-23-63 Tore down & moved rig. Waiting on 76 csg liner. Pressured csg to 1500# Held O.K. Went in hole & retreived BP. Cleaned out to 7120 coff w/3 3/4" bit. Swbd well 8 hrs. Came out of hole w/2" tbg, found csg patch collapsed.Went in w/drill pipe & mill. Came out of hole. Ran bit & tbg to clean out to TD 7120 w/ 3 3/4" bit. Set Baker 42" Mag BP © 4990' RKB.Stage collar © 1213'. Cmtd 1st stage w/210 ws 50/50 pozmix 1% cacl2 & FD © 2:10 &M 2nd stage w/185 sx 50/50 pozmix 1% cacl2 FD © 6:10 AM.WOC.Pressured up on csg. O.K. Spotted 250 gals BDA acid. Squeczed 125 gals across perfs. Came out of hole w/tbg prep to frac.Fracd Dak w/14,000% 10-20 sd, 11,760 gal BEO w/1½ cacl2, 7% Jll4 per 1000 gal.No flush Well sanded off. Pumped in © 3200%, max 3500%, avg treating press 3350%, avg IR 18 BFM. Circ out sd & cleaned out to 7120'. Re-perfd 4 shots/ft 6669-6874, 6944-692, 6970-6984, 7066-7090.Refracd w/6,500% 20-Mo sd 37,380 gals E20 w/1½ cacl2, 7% Jll4 per 1000 gals. Pumped in © 2900%, max 3500%; avg treating press 3400%; avg IR 18 BFM. Circ out sd & cleaned out to 7120'. Respected 4 shots/ft 6669-6874, 6944-692, 6970-6984, 700-6984,	Beginning Drilling Operations Casing Test and Cement Job Other (Explain):											
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA D F Elev. T D PBTD Producing Interval Completion Date Tubing Diameter Tubing Depth Oil String Diameter Oil String Diame	7-23-63 Fore down & moved rig. Waiting on 7@ csg liner. Pressured csg to 1500# Held O.K. Went in hole & retreived BP. Cleaned out to 7120 COTD w/3 3/4" bit. Swbd well 8 hrs. Came out of hole w/2" tbg, found csg patch collapsed.Went in w/drill pipe & mill. Came out of hole. Ran bit & tbg to clean out to TD 7120 w/ 3 3/4" bit. Set Baker 42" Mag BP @ 4990' RKB.Stage collar @ 1213'. Cmtd 1st stage w/240 sx 50/50 pozmix 1% cacl2 & PD @ 2:10 AM 2nd stage w/185 sx 50/50 pozmix 1% cacl2 PD @ 6:10 AM.WOC.Pressured up on csg. O.K. Spotted 250 gals BDA acid. Squeezed 125 gals across perfs. Came out of hole w/tbg prep to frac.Fracd Dak w/14,000# 10-20 sd, 11,760 gal H20 w/1% cacl2, 7# J114 per 1000 gal. No flush Well sanded off. Pumped in @ 3200#, max 3500#, avg treating press. 3350#, Avg IR 18 BPM. Circ out sd & cleaned out to 7120'. Re-perfd 4 shots/ft 6869-6874, 6944-6962, 6970-6984, 7046-7090.Refracd w/6,600# 20-40 sd 37,380 gals H20 w/1% cacl2, 7# J114 per 1000 gals. Pumped in @ 2900#, max 3500#; avg treating press 3400#; Avg IR 20 BPM.Flushed w/7,140 gals H20.Total sd in formation for both jobs approx 16,600#.Cleaned out to 7120' RKB.Landed tbg 256 jts 6840; Landed @ 6850 RKB.Swabbed @ 6500.Mking very small amt of gas & steady 18 to 14 the stream of wtr. Cas TSTM. Swbd well in 2PM 8-23-63.Well died @ 5:30 PM .Swbd back in											
ORIGINAL WELL DATA D F Elev. T D PBTD Producing Interval Completion Date Completion D	Witnessed by				Position			Company		-		
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Perforated Interval SFP1 3 1963 Open Hole Interval Producing Formation(s) OIL CON. COM RESULTS OF WORKOVER DIST. 3 Test Date of Test Date of BPD Gas Production MCFPD Water Production BPD Cubic feet/Bbl MCFPD Before Workover	D F Elev.		r D		PBTD			Producing	Interval	Cor	npletion Date	
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