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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>AZTEC OIL &amp; GAS</b>				Address <b>DRAWER 570, FARMINGTON, NEW MEXICO</b>			
Lease <b>CULPEPPER-MARTIN #</b>	Well No. <b>14</b>	Unit Letter	Section <b>32</b>	Township <b>T32N</b>	Range <b>12W</b>		
Date Work Performed	Pool <b>Blanco m.v.</b> <b>WEST BLANCO DAKOTA</b>			County <b>SAN JUAN, NEW MEXICO</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

7-23-63 Tore down & moved rig. Waiting on 7@ csg liner. Pressured csg to 1500# Held O.K. Went in hole & retrieved BP. Cleaned out to 7120 COMD w/3 3/4" bit. Swbd well 8 hrs. Came out of hole w/2" tbg, found csg patch collapsed. Went in w/drill pipe & mill. Came out of hole. Ran bit & tbg to clean out to TD 7120 w/ 3 3/4" bit. Set Baker 4 1/2" Mag BP @ 4990' RKB. Stage collar @ 1213'. Cmt'd 1st stage w/240 sx 50/50 pozmix 1% cac12 & PD @ 2:10 AM 2nd stage w/185 sx 50/50 pozmix 1% cac12 PD @ 6:10 AM. WOC. Pressured up on csg. O.K. Spotted 250 gals BDA acid. Squeezed 125 gals across perms. Came out of hole w/tbg prep to frac. Frac'd Dak w/14,000# 10-20 sd, 11,760 gal H2O w/1% cac12, 7# J114 per 1000 gal. No flush Well sanded off. Pumped in @ 3200#, max 3500#, avg treating press. 3350#, Avg IR 18 BPM. Circ out sd & cleaned out to 7120'. Re-perfd 4 shots/ft 6869-6874, 6944-6962, 6970-6984, 7046-7090. Refrac'd w/6,600# 20-40 sd 37,380 gals H2O w/1% cac12, 7# J114 per 1000 gals. Pumped in @ 2900#, max 3500#; avg treating press 3400#; Avg IR 20 BPM. Flushed w/7,140 gals H2O. Total sd in formation for both jobs approx 16,600#. Cleaned out to 7120' RKB. Landed tbg 256 jts 6840; Landed @ 6850 RKB. Swabbed @ 6500. Making very small amt of gas & steady 1" to 1 1/2" stream of wtr. Gas TSTM. Swbd well in 2PM 8-23-63. Well died @ 5:30 PM. Swbd back in at 8:30 PM. Died again. Swbd in twice between PM 8-23-63 and AM 8-24-63 (Continued on Attached Form)

Witnessed by	Position	Company
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### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

#### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

