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NEW MEXICO OIL CONSENVATION COMMISSION

	SANTA FE FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11
	U.\$.G.S.		AND	Effective 1-1-65
	LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL G	AS
	TRANSPORTER OIL GAS			
	OPERATOR			
ı.	PRORATION OFFICE			
•	Operator PoyrCtox Potroloum Componetion			
	BayStar Petroleum Corporation Address P. O. Box 2975, Corpus Christi, Texas 78403			
	•			
	Reason(s) for filing (Check proper box) Other (Please explain)			
	New We!I	Change in Transporter of:		
	Change in Ownership X	Oil Dry G	} 	
	If change of ownership give name and address of previous owner	<u> </u>	orawer LL, Cortez, Co	lorado 81321
11 .	DESCRIPTION OF WELL AN			()
	Navajo "P"	1 Many Pools	s Gallup State, Federal	r cacra
	Location I	1 Many Rock	rs garrub	or Fee 14-20-600-3540
	Unit Letter E ;	L950 Feet From The North Li	ne and 610 Feet From T	he West
	Line of Section 35		17W , NMPM, San	Juan County
II.	Name of Authorized Transporter of	ORTER OF OIL AND NATURAL G	AS Address (Give address to which approv	ed conv of this form is to be sent!
				_
	Name of Authorized Transporter of	ine, Inc. Casinghead Gas or Dry Gas	P. O. Box 1887, Black Address (Give address to which approve	ed copy of this form is to be sent)
	If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Pge. Is gas actually connected? When			
127	•	with that from any other lease or pool,	, give commingling order number:	
۷.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
	Designate Type of Compl	etion = (X)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST FOR ALLOWABLE. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	t, etc.)
			Fig. 10	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			Water-Bbls.	
	Actual Prod. During Test	Oil-Bbla.	Water-Bbls.	Gos-MCF
	CAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	ideavity of Condensate
	Actual Plod. 1881-MC1/D	Equipment 1 and	Bases Condamactor, Missical Condamactor, Mis	Gay.r, or constant
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VΤ	CERTIFICATE OF COMPLI	ANCE	OIL CONSERVA	TION COMMISSION
v 2.	U DELIVER DE DONA MAINIUM			
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED MAY 6 1985	
	Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.			((4)
	moove is true and complete to	the best of my knowledge and belief.	- 17	- Javey
			TITLE SUPERVISOR DISTRICT 7 3	
	1.1111		This form is to be filed in compliance with RULE 1104.	
	Michael H. North		If this is a request for allowable for a newly drilled or deepened	
	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	Michael H. North, President		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
	Mar- 2 4005	(Title)	able on new and recompleted we	lle.
	May 2, 1985	(D)	Fill out only Sections I, II	, III, and VI for changes of owner, er, or other such change of condition.
		(Date)	Meli Banie of Bumber, of Banapore	

Separate Forms C-104 must be filed for each pool in multiply