## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

(Submit to appropriate District Office as per Commission Rule 1100)						
Name of Company SOUTHERN UNION AS COMPANY			Address P. O. Box 815 - Farmington,			
Lease Wright State	1	No. Unit L  B	Section 36	Township 32	Rang	13W
Date Work Performed Por Nov. 10, 1959	wildcat			County	n Juan	
THIS IS A REPORT OF: (Check appropriate block)						
Beginning Drilling Operations						
Plugging Remedial Work			Perf. & Frac.			
Detailed account of work done, nature and quantity of materials used, and results obtained.						
7. Ran temp. survey on 2nd stage cmt. job - Found cmt. top at 27h0' R.K.B. 8. Clean out to P.B.T.D. 696h' R.K.B. On January 2, 1960. 9. Perf. h shots/ft. 6905-6960; Acidize perfs. w/500 gals. mud acid; Sand-water frac perfs. using 13,500# & 20-h0 sand & 35,000 gals. water on Jan. 6, 1960. 10. Perf. h shots/ft. 6885-6895; 6866-6875; 6790-68h8 & 6727-677h. Acidize perfs w/1000 gals. mud acid. Sand-water frac using 32,000# 20-h0 sand & h0,hh0 gals. water. 11. Set Magnesium bridge plug at h900'. 12. Cut 5½m csg. off at 2150' & pull same. 13. Squeeze top of liner w/50 sx reg. cmt. on Jan. 18, 1960. 14. Drill cmt. & press up on top of liner to 3000 psi for 30 mins. on Jan. 21, 1960 Pressure. held. 15. Clean out to 4900' & perforate 2 shots/ft. 4516-4638'; 4652-4664'; 4712-4736 & 4766-4782. Sand-water frac perfs. using 60,000# 20-h0 sand & 40,000 gals. water.						
Witnessed by Position Company						
Thomas E. Fenno		Engineer Southern Union Gas Compa			Gas Company	
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA						
DF Elev. TD PBTD Producing Interval Completion Page						
					/Øi	Trillia
Tubing Diameter Tu	Tubing Depth O		Dil String Diameter Oil String Department			
Perforated Interval(s)						
Open Hole Interval			Producing Formation(s)  OIL CON. COM.  DIST. 3			
RESULTS OF WORKOVER						
Test Date of Test	Oil Production BPD	Gas Producti MCFPD		roduction PD	GOR Cubic feet/Bbl	Gas Well Potential
Before Workover						
After Workover						
OIL CONSERVATION COMMISSION			I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by Original Signed Emery C. Arnold			Name Camora Sour			
			Position Vernon J. Lowe Drilling Superintendent			
Date 12 7 3 1.			Company SOUTHERN UNION GAS COMPANY			

. .

•

.

· ·

TRANSCON AND TRANSCON