

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

**DUAL COMPLETION**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Dallas, Texas  
(Place)

March 16, 1960  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southern Union Gas Company Wright State, Well No. 1, in NW 1/4 NE 1/4,  
(Company or Operator) (Lease)

B, Sec. 36, T. 32N, R. 13W, NMPM., Wildcat Pool  
Unit Letter San Juan

County. Date Spudded 11/10/59 Date Drilling Completed 1/26/60  
Elevation 5835 Total Depth 6985 FBTD

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 6727 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations Dakota 6905-6960 & 6727-6892'  
Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 6982.80 Depth \_\_\_\_\_ Tubing 2" 6465

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

**Tubing, Casing and Cementing Record**

Size	Feet	Sax
10-3/4	276.65	275
7-5/8	2362.96	150
5-1/2	1 liner 4832.80	293
2-3/8	6465	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Dakota CAOP  
Test After Acid or Fracture Treatment: 910 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Single Point Back Press. Test

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1500 gals mud acid; 32,000# sand; 40,440 gals. water  
Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new  
Press. \_\_\_\_\_ Press. 1961# oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter Southern Union Gathering Company

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved APR 4 1960, 19 \_\_\_\_\_

**OIL CONSERVATION COMMISSION**

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

**SOUTHERN UNION GAS COMPANY**

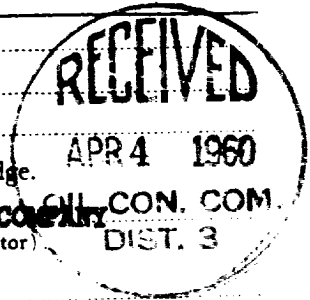
Original Signed \_\_\_\_\_ (Company Operator)

By: P. J. CLOTE  
Paul J. Clote (Signature)

Title Mgr., Drilling and Production  
Send Communications regarding well to:

Name Paul J. Clote

Address 1001 Burt Bldg., Dallas, Texas



Oil & Water