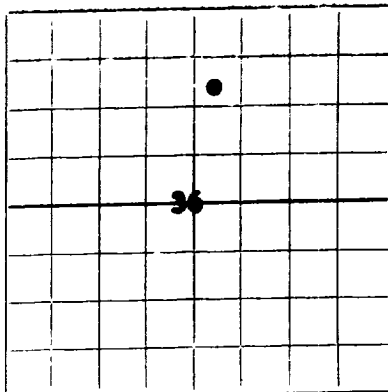


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Southern Union Gas Company

(Company or Operator)

Wright State

(Lease)

Well No. 1, in NW $\frac{1}{4}$ of NE $\frac{1}{4}$ of Sec. 36, T. 32N, R. 13W, NMPM.

Wildcat

San Juan

County.

Well is 1000 feet from North line and 1700 feet from East lineof Section 36. If State Land the Oil and Gas Lease No. is 2-11124-24Drilling Commenced November 10, 1959 Drilling was Completed December 23, 1959Name of Drilling Contractor Gardner Bros. Drilling CompanyAddress 1708 Davis Bldg., Dallas, TexasElevation above sea level at Top of Tubing Head 5835' The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 6905 to 6960 (G) No. 4, from _____ to _____No. 2, from 6727 to 6992 (G) No. 5, from _____ to _____No. 3, from 4516 to 4782 (G) No. 6, from _____ to _____

IMPORTANT WATER SANDS

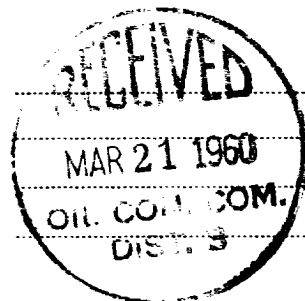
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4	32.75#	New	276.65				
7-5/8	26.40#	New	2362.96				
Liner 9-1/2	15.50#	New	6992.80		2150'	See Below	
2-3/8	4.70#		6465				
1"	1.68#		4517				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	10-3/4	266.65 KB	275	Halliburton		
9-5/8	7-5/8	2362.96 KB	150	Halliburton		
6-5/4	9-1/2	6992.80 KB	293	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perf. Dakota - 6905-6950, 6950-6960, acidized w/500 gals. mud acid. Perf. 6727-6774, 6790-6848, 6885-6992, acidized w/1000 gals. mud acid. Frac. w/32,000# sand, 40,440 gals. water. Set Bridge Plug at 4900', cut off 5 1/2" csg. at 2150'.

Perf. Mesaverde - 4516-4638, 4652-4664, 4712-4736, 4766-4782, fraced w/60,000# sand, 40,000 gals. water, 100 rubber balls, IR 48 BPM.

Result of Production Stimulation.....

.....Depth Cleaned Out..... 4971'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from **-0-** feet to **6985** feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Completion Date **January 26,** 19**60**

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____% was
was oil; _____% was emulsion; _____% water; and _____% was sediment. A.P.I.
Gravity _____

Gas
GAS WELL: The production during the first 24 hours was **4753** M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure **910**
Mosavardo SICP 10809, SITP 10864
Dakota SITP 19614

Length of Time Shut in **Mosavardo - 22 days**
Dakota - 9 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs..... 2103
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout..... 4300
T. Grayburg.....	T. Gr. Wash.....	T. Mancos..... 6723
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T. Cliff House 3810
T. Abo.....	T.	T. Gallup 5890
T. Penn.....	T.	T. Base of Greenhorn 6463
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	303	303	Shale				
303	900	597	Sand & shale				
900	1103	203	Shale				
1103	1501	398	Sand & shale				
1501	1621	120	Shale				
1621	2356	735	Sand & shale				
2356	3810	1454	Shale				
3810	3845	35	Sand				
3845	4365	520	Sand & shale				
4365	4380	15	Shale				
4380	5052	672	Sand & shale				
5052	5130	78	Shale				
5130	5987	857	Sand & shale				
5987	6073	86	Shale				
6073	6151	78	Sand & shale				
6151	6192	41	Shale				
6192	6425	233	Sand & shale				
6425	6449	24	Shale				
6449	6506	57	Sand & shale				
6506	6621	115	Shale				
6621	6700	87	Sand - shale				
6700	6740	32	Shale				
6740	6985	245	Sand & shale				

STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
AZTEC DISTRICT OFFICE	
NUMBER OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	1
LAND OFFICE	2
TRANSPORTER	1
PRODUCTION OFFICE	1
OPERATOR	1

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 16, 1960

Company or Operator **Southern Union Gas Company**
Original Signed By **L. S. MUENNINK**
Name **L. S. Muennink**

Address **100 Durt Building, Dallas, Texas**
Position or Title **Exploration Engineer**