NO. OF COPIES REC	E14E0	L_	
DISTRIBUTI	ON	<u> </u>	<u> </u>
SANTA FE		<u> </u>	
FILE			\perp
U.S.G.S.		<u></u>	$oldsymbol{\perp}$
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			

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	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
	SANTA FE		T FOR ALLOWABLE	Supersedes Old C-104 and
	FILE	7	AND	Effective 1-1-65
	U.S.G.S.	ALITHOPIZATION TO TE	RANSPORT OIL AND NATURA	I GAS
	LAND OFFICE	AUTHORIZATION TO TR	CANSI OKT OIL AND NATUKA	L GAS
	· OIL	1		
	TRANSPORTER -	-		and the second
	GAS	-		
	OPERATOR	_		
ı.	PRORATION OFFICE			
	Operator			<u>*</u>
	Union Texas Petrole	ım Corporation		
	Address			
	1860 Lincoln Street	, Suite 1010, Denver, Co	olorado 80295	
	Reason(s) for filing (Check proper box		Other (Please explain)	
	New Well	Change in Transporter of:	Change of Owner	rahap to
	Recompletion	Oil Dry C	Bos Unicon Produci	ng Company, successor to
				Corporation
	Change in Ownership X	Casingnead Gds Cond	ensure	
	If change of ownership give name of and address of previous owner	Supron Energy Corporation	on, P.O. Box 808, Farmin	ngton, New Mexico 87401
	and address of previous owner			
11.	DESCRIPTION OF WELL AND	Well No.: Pool Name, Including	Formation Kind of Le	ease Lease l
	Lease Name			
	WRIGHT STATE COM	1 BLANCO MESA	VERUE State, Fee	leral or Fee STATE SF B-11124
	Location			
	В 100	O Feet From The NORTH L	ine and 1780 Feet Fro	om The EAST
	Unit Letter;;			
	Line of Section 36 To	waship 32 NORTH Rance	13 WEST , NMPM.	SAN JUAN Coun
	Line of Section 30 15			
	TOTAL STREET, OF THE ANCHOR	TED OF OU AND MATURAL C	AC	
Ш.	DESIGNATION OF TRANSPOR	or Condensate	Andress (Give address to which ap	proved copy of this form is to be sent)
	Name of Authorized Transporter of Off	C. Condensate [A]	P. O. Box 108, Farmin	
	Plateau, Inc.			
	Name of Authorized Transporter of Car		1800 First Internation	proved copy of this form is to be sent) onal Building
	Southern Union Gathe	ering Co.	Dallas. TX 75201	
		Unit Sec. Twp. P.ge.		When 4/26/60
	If well produces oil or liquids, give location of tanks.	B 136 32N 13W	V YES !	4/26/60
	<u> </u>	<u> </u>	¹	
	If this production is commingled wi	th that from any other lease or pool	, give commingling order number:	
V.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Re
	Designate Type of Completion	(Y)		
			' XX '	10000
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	11/10/59	01/26/60	6985	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	5835	MESAVERDE	4516	4517
				Depth Casing Shoe
	Perforations A5	16-4782		6982.8
	45		ID CENENTING DECORD	1 0304.0
		i	ID CEMENTING RECORD	SAGUE SEVENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		10-3/4	276.65	275
		7-5/8	2362.96	150
		5-1/2	4832,80	293
		7 "	4517	
		OP ALLOWARIE (To-		oil and must be equal to or exceed top al
V.	TEST DATA AND REQUEST F		after recovery of total volume of load t lepth or be for full 24 hours)	or and many of square to or excess top at
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	Date 1 list New Cil Aun 10 lanks			
		1	Casing Pressure	Choke Size
	Length of Test	Tubing Pressure	Cosing Pressure	J
	Actual Prod. During Test	Oil-Bbla.	Water-Bbls.	Gas-MCF
				~ =
	CAS WELL			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Actual Float 1881-MOLYD			
	,	I Deline Brown (State 4 - 3	Casing Pressure (Shut-in)	Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cusing Pressure (Butte-In)	0
VI	CERTIFICATE OF COMPLIAN	CE	OIL CONSER	VATION COMMISSION
				2 2 100 2

VI.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Union Texas Petroleum Corporation

Vice - President	
6/11/82 (Date)	

Original Signed by FRANK T. CHAVEZ BY_

SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for alloable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of own well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multiprotected wells.