

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-045-11201
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B111-24-24
7. Lease Name or Unit Agreement Name Wright State Com
8. Well No. 1
9. Pool name or Wildcat Basin Dakota
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5847 GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Taurus Exploration, U.S.A., Inc.
3. Address of Operator 2198 Bloomfield Highway; Farmington, NM 87401
4. Well Location Unit Letter <u>B</u> : <u>1000</u> Feet From The <u>North</u> Line and <u>1780</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>32 North</u> Range <u>13 West</u> NMPM San Juan County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5847 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The Dakota zone has been non-productive since 1973.

It is intended to plug the Dakota and make a single Mesa Verde Completion as follows:

- 1) MIRU. TOH and lay down Mesa Verde tubing.
- 2) Establish injection rate into Dakota. Release seal assembly and TOH.
- 3) Set retainer at 5800'. Squeeze off Dakota with 130 sks cement. Cap retainer with 2 sks. TOH.
- 4) Run 2 3/8" tubing to 4780'.

RECEIVED
APR - 8 1998

OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gary W. Brink TITLE Production Superintendent DATE 4/6/98

TYPE OR PRINT NAME Gary W. Brink TELEPHONE NO. 505-325-6800

(This space for State Use)

APPROVED BY Johnny Robinson DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE APR - 8 1998

CONDITIONS OF APPROVAL, IF ANY: