

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

**DISTRICT I**

P.O. Box 1980, Hobbs NM 88241-1980

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.

30-045-11201

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B111-24-24

7. Lease Name or Unit Agreement Name

Wright State Com

8. Well No.

1

9. Pool name or Wildcat

Basin Dakota

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

2. Name of Operator

Taurus Exploration, U.S.A., Inc.

3. Address of Operator

2198 Bloomfield Highway; Farmington, NM 87401

4. Well Location

Unit Letter B : 1000 Feet From The North Line and 1780 Feet From The East Line

Section 36 Township 32 North Range 13 West NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5847 GL

11.

**Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data**  
**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/10/98 MIRU. TOH and laydown MV tubing string. Tie onto Dakota - could not pump in at 1000 psi.  
4/13/98 Release seal assembly and TOH. TIH and set CIBP at 6400'. Cap plug with 70 sks Class B cement  
6400' - 5800'. TOH (procedure approved verbal by Ernie Bush).  
4/14/98 TIH w/packer. Isolate casing leak at 399'. TOH. TIH and set RBP @2200'. TOH. Perf 2 Squeeze  
holes at 400'. Squeeze cement with 120 sks Class G cement circulate to surface. WOC.  
4/15/98 TIH and clean out to 2200'. Test casing to 500# for 30 min. OK. TIH. and recover RBP. Ran  
159 joints 2 3/8" 4.7# tubing set at 4776'. Well now single MV.

**RECEIVED**  
APR 20 1998

**OIL CON. DIV.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Gary W. Brink*

TITLE Production Superintendent

DATE 4/16/98

TYPE OR PRINT NAME Gary W. Brink

TELEPHONE NO. 505-325-6800

(This space for State Use)

APPROVED BY

*Johnny Robinson*

TITLE

**DEPUTY OIL & GAS INSPECTOR, DIST. #3**

DATE

**APR 20 1998**

CONDITIONS OF APPROVAL, IF ANY: