

May 1963

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

FORM 100-10 IN T
OFFICE OF THE
DIRECTOR

DATE
10-10-63

Form approved
Budget Bureau No. 42 R1424
LEASE DESIGNATION AND SERIAL NO.

14-22-403-5033

OFFICE OF THE DIRECTOR

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or pump back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

Havejo

UNIT AGREEMENT NAME

Havejo "H"

FARM OR LEASE NAME

Havejo "H"

WELL NO.

11

FIELD, POOL, OR WILDCAT

Mary Rocks Gallup

SECTION, R. M. OR BLK. AND
SURVEY OR AREA

Sec. 34 - 32N - 17W

COUNTY OR PARISH

San Juan

STATE
New Mexico

1. OIL
WELL ☒ OTHER

2. NAME OF OPERATOR

Shelly Oil Company

3. ADDRESS OF OPERATOR

Box 730 - Hobbs, New Mexico

4. LOCATION OF WELL (Report location as shown in accordance with any STATE or FEDERAL
Survey, or other 17 below)
AL SURVEY

1720' PNL & 1750' PNL of Section 34 - 32N - 17W

11. DEPTH

5893' DR

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NATURE OF INTERVENTION

SUBSEQUENT REPORT OF:

1. STOP WORKING

2. STOP WORKING

3. STOP WORKING

☒

REPAIRING WELL

4. STOP WORKING

5. STOP WORKING

6. STOP WORKING

☒

ALTERING CASING

7. STOP WORKING

8. STOP WORKING

9. STOP WORKING

ABANDONMENT*

10. STOP WORKING

11. STOP WORKING

12. STOP WORKING

Other:

17. (For use by operator or other person who has knowledge of the well. If the well is being abandoned, the operator shall include estimated date of starting the well in this work.)

Well spudded November 12, 1963. Set 7-5/8" OD casing at 34' and cemented with 12 sacks by hand. W.O.C. 24 hours. Drilled to 1697'.

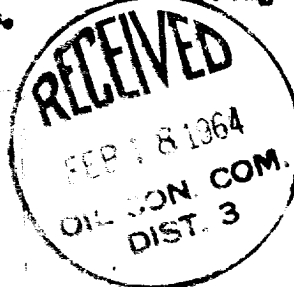
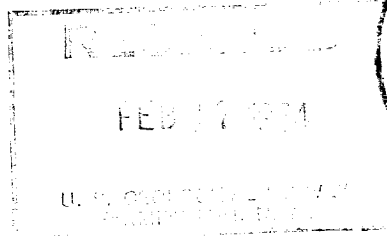
CORE NO. 1 - 1697' - 1717' - Recovered 18'6"

Top 7' - 6" - Sandy shale

Next 6' - 6" - Dark gray sand - oil saturated

Next 4' - 6" - Shale with lime streaks - NS

Reached total depth of 1732' on November 15, 1963. Set 4-1/2" OD casing at 1712' and cemented with 100 sacks. W.O.C. 24 hours. Shut off tested OK. Did not drill out cement plug at 1737'. TESTED 1737'. Perforated 4-1/2" OD casing from 1707' - 1715' for a total of 8' and 32 holes. Treated through 4-1/2" OD casing perfor. 1707' - 1715' with 43,200 gallons loose oil and 40,000# 20/40 sand. After recovering all lead oil well, used 300 barrels of oil and no water in 24 hours.



18. I hereby certify that the foregoing is a true and correct

SIGNED

Dist. Capt.

DATE December 23, 1963

(This space for signature of state official)

APPROVED BY

TITLE

DATE

CONTINUATION OF APPROVAL OF AREA

*See Instructions on Reverse Side