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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Albuquerque, New Mexico

March 31, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Curtis J. Little

Horseshoe

Well No. 1-31, in NW 1/4, NE 1/4,

(Company or Operator)

(Lease)

B

Sec. 31

T. 32N

R. 17W

Wildcat (Undesignated)

Pool

Unit Letter

San Juan

County. Date Spudded 12-10-63

Date Drilling Completed 12-13-63

Please indicate location:

Elevation 5490 Gr.

Total Depth 1145 PBD 1122

Top Oil/Gas Pay 1070

Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1070-78 4 shots per foot

Open Hole None

Depth 1122 Casing Shoe 1059

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): Pumped 9.8 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size -

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Frac'd with 36,480 gals. distillate, 23,000 lbs. sand

Casing Press. 0 Tubing Press. 0 Date first new oil run to tanks 3-29-64

Oil Transporter Inland Crude, Inc.

Gas Transporter

800' FNL 1680' FEL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

| | | |
|-------|------|----|
| 7-5/8 | 25 | 8 |
| 4-1/2 | 1122 | 35 |
| 2-3/8 | 1059 | - |

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge

Approved, 19

OIL CONSERVATION COMMISSION

By:

Title

Curtis J. Little

(Company or Operator)

By: (Signature)

Title Operator

Send Communications regarding well to:

Name Curtis J. Little

2929 Monte Vista Blvd., Albuquerque.

RECEIVED

APR 1 1964

OIL CON. COM.
DIST. 3