II.

III.

IV.

NO. OF COPIES RECEIVED					/		
DISTRIBUTION		T	MENIMENICO OIL CONCEDIVATION COMMISSION	·			
ANTA FE		1		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65		
ILE		/					
J.S.G.S.		!					
AND OFFICE		1	NO MORIZATION TO TRANSPORT OIL AND NATURAL GAS				
RANSPORTER	OIL	1					
	646						

FILE /	R	EUUESI	FOR ALLOWABLE AND	Supersedes Old C-104 and e Effective 1-1-65	2-11
U.S.G.S.	AUTHORIZATION	I TO TR	AND ANSPORT OIL AND NATUR	RAL GAS	
LAND OFFICE OIL /					
TRANSPORTER GAS					
OPERATOR 2					
Operator					
Thomas A. Dugan					
Box 234, Farmingt	ion, N. M.				
Reason(s) for filing (Check prope. New Well	Change in Transporter o	of:	Other (Please explain		
Recompletion	Oil	Dry Go	as [
Change in Ownership	Casinghead Gas	Conde	nsate		
If change of ownership give nar and address of previous owner	me Curtis J. Mittle,	, 2929	Monte Vista, N. E.,	Albuquerque, N. M.	
DESCRIPTION OF WELL A Lease Name	ND LEASE Well No	. Pool Na	me, Including Formation	Kind of Lease	
Horseshoe 31	1		esignated-Gallup	State, Federal or Fee Indian	
Location	.				
Unit Letter	800 Feet From The No	orth Lin	ne and Feet	From The East	_
Line of Section 31	, Township 32N F	Range	17W , NMPM,	San Juan Count	y
DESIGNAND CORPORATION	N PURCHASED ALL THE ASSET		10		
Name O Authorized Transporter o	ORTERIOFAND INTO NATU ON ON O	Bet GA	Address (Give address to which	approved copy of this form is to be sent)	
IAME # 820 WHICH	HAS BEEN TRANSFERRED TO		Box 1528, Farmin	gton, N. M.	
INLAND CORPORATION	V.	18 L_ J	Address (Give address to which	approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	CLYDE C. Lamar, PRESIDE INLAND CORPORATION B 31 32N	NI Rge. 17 W	Is gas actually connected?	When	
f this production is commingled	d with that from any other lease		· · · · · · · · · · · · · · · · · · ·	:	J _
Designate Type of Compl		as Well	New Well Workover Deep	en Plug Back Same Res'v. Diff. Res	'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth	P.B.T.D.	\dashv
Pool	Name of Producing Formation	n	Top Oil/Gas Pay	Tubing Depth	-
Perforations				Depth Casing Shoe	-
HOLE SIZE	CASING & TUBING S		CEMENTING RECORD	240/20 07/17	_
7.002 0122	CASING & TOBING S	312.	DEPTH SET	SACKS CEMENT	\dashv
				(III)	
TEST DATA AND REQUEST		must be af	fter recovery of total volume of loa	d oil and must be eated to be exceed top Alle	
OIL WELL Date First New Oil Run To Tanks	able j	for this de	pth or be for full 24 hours) Producing Method (Flow, pump, a	16 365 A	
			reducing Method (1 tow, pump, g	(2) COM	
Length of Test	Tubing Pressure		Casing Pressure	Choke Size 5	
Actual Prod. During Test	Oil-Bbls.		Water-Bbls.	cas lift, etc.) Choke Size St. Gas-MCF	
	· · · · · · · · · · · · · · · · · · ·				
GAS WELL Actual Prod. Test-MCF/D	Length of Test		True of the state		
return reactivery	Length of Test		Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure		Casing Pressure	Choke Size	
CERTIFICATE OF COMPLI	ANCE		OIL CONSEI	RVATION COMMISSION	
hereby certify that the rules a	and regulations of the Oil Conse	ervation	Original Signed	65	
bove is true and complete to	the best of my knowledge and	belief.	A. R. KENDRICE	NGINEER DIST. NO. 3	_
Outside 1 of 11 m	N. Dunes				_
Original signed by T.			<u> </u>	l in compliance with RULE 1104. Allowable for a newly drilled or deepend	ed
Owner (S	Signature)			ompanied by a tabulation of the deviation	
	(Title)		All sections of this form	n must be filled out completely for allow	V-
9/1/65			_	III and VI only for changes of owner	

(Date)

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.