	O NAMULL & I FTIE	ר			/		
	DISTRIBUTION SANTA FE FILE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE			Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S. LAND OFFICE I RANSPORTER OIL / GAS OPERATOR AND AND AND AND AND AND AND AN						
1.							
	Reason(s) for filing (Check proper box) New Well Change in Transporter of:						
	Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate						
	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AND Lease Name	LEASE Well No. Pool Name, Inclu	ding Formation	Kind of Lease	•	Lease No.	
	Horseshoe	1 Undesignat	ted-Gallup	State, Federa	lor Fee Indian	14-20-603	
	Unit Letter B; 800	Feet From The North	Line and1680	Feet From 1	The East	586	
	Line of Section 31 Township 32N Range 17W , NMPM, San Juan County						
III.	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURA	AL GAS				
	Name of Authorized Transporter of Oil A or Condensate Address (Give address to which approved copy of this form is to be sent) The Permian Corp. Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)					·	
	If well produces oil or liquids, give location of tanks. If this production is commingled with	B 31 32N 1			en		
	COMPLETION DATA	Oil Well Gas			Plug Back Same Re	es'v. Diff. Res'v.	
	Date Spudded	on - (X)	Total Depth		P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
	Perforations		<u>i</u>		Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT	
				.,			
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks Date of Test		Producing Method (Producing Method (Flow, pump, gas life		t, etc.)	
	Length of Test Tubing Pressure		Casing Pressure	Casing Pressure		nco.	
	Actual Prod. During Test Oil-Bbls.		Water - Bbls.	Water - Bbls.		Gas-MCF RLUEVED	
	GAS WELL				MAR	1 3 1968	
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/N	Bbis. Condensate/MMCF		ON COM	
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (S	hut-in)	Choke Size	31.3	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original signed by T

3/12/68

Operator

(Signature)

(Title)

(Date)

VI. CERTIFICATE OF COMPLIANCE

BY

OIL CONSERVATION COMMISSION MAR 13 1968

APPROVED ______.
Original Signed by A. R. Kendrick PETROLEUM ENGINEER DIST. NO. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

