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NJ. OF COPHES RECEIVED		4	
DISTRIBUTION			
SANTA FE		7	
FILE		1/	V
U.\$.G.\$.			
LAND OFFICE			
TRANSPORTER	OIL	17	
	GAS		
OPERATOR		1	
BRODATION OFFICE		77	

	SANTA FE / FILE / LU.S.G.S.	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65			
	LAND OFFICE TRANSPORTER OIL / GAS	- AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (GAS			
I.	PRORATION OFFICE						
	Operator Dugan Production Cor	poration					
	Box 234, Farmington, New Mexico 87401						
	Reason(s) for filing (Check proper box	·	Other (Please explain)				
	New Well Recompletion	Change in Transporter of: Oil Dry Ga	Effective	1-1-7/			
	Change in Ownership	Casinghead Gas Conder					
	If change of ownership give name and address of previous owner	Thomas A. Dugan, Box 23	4 Farmington, New Mexico	87401			
II.	DESCRIPTION OF WELL AND Lease Name	LEASE Well No. Pool Name, Including F	ormation Kind of Lease	Lease No.			
	Horseshoe	1 Mesa-Gallup	State, Federa	or Fee Indian 14-20-60			
		OO Feet From The North Lin	ne and 1680 Feet From 1	586 <u>Fast</u>			
	Line of Section 31 To	wnship 32N Range	17W , NMPM, San J	uan County			
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	As				
	The Permian Corporat	ion	Address (Give address to which approved copy of this form is to be sent) Box 3119, Midland, Taxas 79704				
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which approx				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. B 31 32N 17W	Is gas actually connected? Whe	en.			
	If this production is commingled wi	th that from any other lease or pool,	· · · · · · · · · · · · · · · · · · ·				
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
		Date Compt. Heady to Prod.	Total Depth	F.B.1.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
		TUBING, CASING, AND	CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af	fter recovery of total volume of load oil of pth or be for full 24 hours)	and must be equal to or exceed top allow-			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	e, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water-Bble.	Da MCF			
	Actual Frod. During 1080	On-Bbis.	oflitiv	ED/2			
	CAS WELL		//Comi	1072			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate / MCFDEC 28	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (She Cally CON.	Shoke size			
į			Dioti				
VI.	CERTIFICATE OF COMPLIANO)E	}	TION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED DEC 2 8 1973 , 19 Original Signed by Emery C. Arnold SUPERVISOR DIST. #3				
			11166				
	Original श्रीत्यक्षी है	9 T. A. Duga n	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened				
-	(Signature) President (Title)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.				
-							
	12-J	7–73	Fill out only Sections I. II.	III, and VI for changes of owner, or other such change of condition.			
	(1)4			be filed for each pool in multiply			

