

6 BLM 1 File  
**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

RECEIVED  
BLM

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
14-20-603-586  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different well point.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐  
019 FARMINGTON, N.M.

2. NAME OF OPERATOR  
DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR  
P.O. Box 420, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
800' FNL & 1680' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, CR, etc.)

7. UNIT AGREEMENT NAME  
Navajo N.M.

8. FARM OR LEASE NAME  
Horseshoe

9. WELL NO.  
1

10. FIELD AND POOL, OR WILDCAT  
Mesa Gallup

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 31, T32N, R17W, NMPM

12. COUNTY OR PARISH 13. STATE  
San Juan NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACURE TREAT

MULTIPLE COMPLETE

FRACURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other) Casing Test - Shut in

(Other)

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Ran packer on 2-3/8" tubing to 1030'. Load casing with water and pressure test to 800 psi with no leaks. Test witnessed by BLM representative.

Request permission to shut-in until gas sales agreement can be reached.

RECEIVED

MAY 29 1991

AUG 15 1992

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED John Alexander  
John Alexander  
(This space for Federal or State office use)

TITLE Operations Manager

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

APPROVED

DATE 5-1-91

DATE MAY 21 1991

AREA MANAGER  
FARMINGTON RESOURCE ACT