(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget I	Bureau l	io. 42-	-R350,4
Approva	l expires	12-31	-60.

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SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENT	TION TO DRILL	s	UBSEQUENT REPORT OF	WATER SHUT-OFF	
NOTICE OF INTENT	TION TO CHANGE PLANS	s	SUBSEQUENT REPORT OF	SHOOTING OR ACIDIZING	
	TION TO TEST WATER SHUT-OFF		- · · • - · ·	ALTERING CASING	, n
	TION TO REDRILL OR REPAIR WELL	1 11		REDRILLING OR REPAIR	
	TION TO SHOOT OR ACIDIZE	1 1	SUBSEQUENT REPORT OF	11.6	67616616
	TION TO PULL OR ALTER CASING	i II	SUPPLEMENTARY WELL H	79.5	
NOTICE OF INTENT	TION TO ABANDON WELL				
	(INDICATE ABOVE BY CHE	CK MARK NATUR	e of Report, Notice, o	R OTHER DATA)	
X aw	aje "X"		e, New Maxico	- February 13	, 19_63
Well No.	7 is located 750	_ft. from	line and _2236	Lft. from E line	of sec
(% Sec. and		(Rang	(M	M.P.M. (eridian)	THE STATE OF THE S
Herocahoo (Dallup	San June		Hore Harris	STILL V
(Fiel		(County or Subd	livision)	(State or /Lerito	MAR
י נומר	6.1 1 11 0 1	1 1.	r.	/ W 3	- 4063
The elevation	of the derrick floor above	sea level is	ft.		EB19 1963
		DETAILS (OF WORK	<i>\ \</i>	EBIA INCOM
(State names of and	expected depths to objective sanding points	s; show sizes, weight	ghts, and lengths of prop apportant proposed work	posed casings; indicate the	dding jebs coment-
Propose to	drill with rotary to	role from	surface to to	tal depth of a	
in the Galli	up Permation. Casis	of blother	to be approx	. as follows:	
Size Hale	Sign Gasing	:	Sector Foint	Socke.	of Comment
11.	4-5/8"		101		10
7-7/8"	5-1/2"		1400'		75
The 40' of (6-5/8" 00 mates wil	il be some	ated by hand,	while the 1800	of 5-1/2"
	ented by the pump &				prated and
Liverator M	ith apprex. 20,000	plo, or o	11 a 30,000/	20/40 mad.	
THE GREAT NAME.	ted drilling wat in	1 200 30/4	MENT OF SOCK	ton pr-32m-17m	sen Just
County, Hew		1			
I understand the	at this plan of work must receive a	pproval in Writin	g by the Geological Sur	vey perore operations ma	y be commenced.
Company	Shally Oil Company				
- >					
Address	Dest 36		4	BRIGINAL)	A.L
	Marks as Marin Marine Com-			MENED!	Anb
	Nobia, New Mexico	*****	Ву		
	A	1/0	Title	Dist. Supt.	

NEW MEXICO OIL CONSERVATION COMMISSION Well Location and Acreage Dedication Plat

SECTION A.				Date February 13, 1963
Operator Skelly	Oil Company		LeaseNava;	jo mun
Well No. 7 Located 750 County San Juan	Unit Letter	Section 34 North 5. L. Elevation 56	Township 32 Line, 2230 B2 Dedica	2 North Range 17 West NMPM Feet From Rast Line Acres
Name of Producing I	ormationGall	ttp	Pool 1	Morsenhoe Gallup
1. Is the Operator t	he only owner* in th	ne dedicated acreage	outlined on the pla	at below? Yes
	•			ers been consolidated by communitization e of Consolidation
3. If the answer to	question Two is "N	lo," list all the own	·	ective interests below: LAND DESCRIPTION
				RIGHT
SECTION B.		Markey Markey State (2007) and see a second of the second		FEB1 9 1963
		150		This is to cellify that the information in Section A above is true and complete to the best of my knowledge and belief.
	•	3.5 17		Shelly Oil Company
			 	(REPRESENTATIVE)
	Sec	34		Box 38 - Robbs, New Mexico
				This is to certify that the well location shown on the plat in Section B was pletted from field notes of actual surveys made by me or under two supervision and that the same is frue and correct to the best of my knowledge and belief.
	 		! 	Date Surveyed Jan. 8, 1963 Four States Engineering Co. FARMINGTON, NEW MEXICO
				REGISTERED ENGINEER OR LAND BURVEYOR
				Certificate No. 3602

Form 9-331	b
(April 1952)	

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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency
- Pribal
Allottee
Lease No 14-20-603-503

SUNDRY NOTICES AND REPORTS ON WELLS

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		REPORT OF WATER SHUT-OFF REPORT OF SHOOTING OR ACIDIZING.	
OTICE OF INTENTION TO CHANGE PLANS			1 1
OTICE OF INTENTION TO TEST WATER SHUT-O		REPORT OF ALTERING CASING	i 1
OTICE OF INTENTION TO REDRILL OR REPAIR	l 1	REPORT OF REDRILLING OR REPAIR	
OTICE OF INTENTION TO SHOOT OR ACIDIZE	i I	REPORT OF ABANDONMENT	1 1
OTICE OF INTENTION TO PULL OR ALTER CASI		RY WELL HISTORY	XX
OTICE OF INTENTION TO ABANDON WELL			
(INDICATE ABOVE B	Y CHECK MARK NATURE OF REPORT	, NOTICE, OR OTHER DATA)	
	Stables, Ve	w Humbes Harab 13	, 19 63 .
ell No is located T	ft. from N line and	d 2000 ft. from $\frac{E}{m}$ line of	of sec
NA MA Sec. M.	19-4 19-4	E.M.P.M.	
(14 Sec. and Sec. No.) (1	(Range)	(Meridian)	- A - 1 - 1 - 1 - 1
Horseshos Gallag	Step Janua	Nov Nation	ing fair our and our set
(Field)	(County or Subdivision)	(State or Tarritor	
e elevation of the derrick floor a	bove sea level is sale	ft. 0. L.	Mag 1 - 1989
		v .	Section for S. C.
	DETAILS OF WOR		COCOLOR DATE SUB-
ite names of and expected depths to objective ing	sands; show sizes, weights, and len	gths of proposed casings; indicate mu-	dding jebs, coment-
1 monded threb 2. 1041.	Int believe the made		with 10 make
hand, V.O.G. Drilled to	34751	SULITER!	
mad. V.O.G. Brilled to	2675'.	STENED!	
had, V.O.G. Brilled to R NO. 1 - 1675-1685 - Bo	1675'.	CELEINED /	
mad, V.O.C. Brilled to B.NO. 1 - 1675-1684 - Am 72 - Gil salamated mad	1675' . Martine 180'	191 9 1963	
hand, V.O.C. Brilled to 1 NO. 1 - 1675-1605! - Am /2! - Oil interested sand /2! - Shale	1675' . Marked 201	191 9 1963	
hand, V.O.C. Brilled to E.MD. 1 - 1675-1685! - Bu /2' - 011 interested and /2' - Shale	1675' .	CELEINED /	
hand, V.O.C. Brilled to E NO. 1 - 1675-1685' - ha /2' - Oil saturated sand /2' - Shale	1675'.	191 9 1963	
hand, V.O.C. Drilled to E NO. 1 - 1675-1685! - ha /2' - 011 enturated sand /2' - Shale shed total depth of 1713!	1675'. mentand_SD! on Haroh 13, 2943.	191 9 1963	
mad. V.O.C. Brilled to NO. 1 - 1675-1685' - An /2' - Cil esturated and /2' - Shale shed total depth of 1723' puted with 75 eachs. V.O.	1675'. METARIAL 20' on thireh 13, 2943. G. 24 hre, Shuh off	191 9 1963	
hand, V.O.C. Brilled to 3 NO. 1 - 1675-1605' - An /2' - Oil esturated and /2' - Shale shed total depth of 1713' sated with 75 eachs, V.O. g et 1702', P.B.T.B. 170	1675'. MERCAL AD! on Harch 13, 2943. .C. 21 hre, Shub of: 2'. Perforated 5-1/	191 9 1963	
hand, V.O.C. Brilled to 1 NO. 1 - 1675-1605' - Am /2' - Oil enturated and /2' - Shale shad total depth of 1713' sated with 75 sacks, V.O. g at 1702', P.B.T.B. 170 11 of 7' and 25 holos. T.	actored 301 on March 13, 2963. .G. 2, hro, Shub of: 21. Porturated 5-1/ rested through 5-1/2	191 9 1963	
hand, V.O.C. Brilled to LHO, 1 - 1675-1685! - Am /2' - Oil saturated and /2' - Shale shed total depth of 1713' sated with 75 eachs, V.O g et 1702', P.B.T.B. 170 11 of 7' and 28 holos. T 162 gallems lease oil and	en Harch 13, 2943. G. 24 hre. Shuk of: 2'. Perference 5-1/2 rested through 5-1/2 25,000/ 20/40 encl.	191 9 1963	
imad, V.O.C. Brilled to E.HO. 1 - 1675-1685! - Bu /2' - Oil deturated and /2' - Shale shed total depth of 1723' sated with 75 eachs. V.O. g at 1702', P.B.T.B. 170 al of 7' and 28 holes. This 462 gallens lease oil and ped 115 barrals of oil in	en Harch 13, 1943. C. 24 hro. Stat of: 2'. Perforated 5-1/ rected through 5-1/2 25,000/ 20/40 cond. 24 hours.	MAR 1 9 1963 MAR 1 9 1963 See 3-1/2" OF eacing tented St. Did and 2" OF eacing perfe. M	at 1720' and drill out com d-1603' for a 76-1603' with 12 load oil we
• • • • • • • • • • • • • • • • • • • •	en Harch 13, 1943. C. 24 hro. Stat of: 2'. Perforated 5-1/ rected through 5-1/2 25,000/ 20/40 cond. 24 hours.	MAR 1 9 1963 MAR 1 9 1963 See 3-1/2" OF eacing tented St. Did and 2" OF eacing perfe. M	at 1720' and drill out com d-1603' for a 76-1603' with 12 load oil we
I understand that this plan of work must rec	en Harch 13, 1943. C. 24 hro. Stat of: 2'. Perforated 5-1/ rected through 5-1/2 25,000/ 20/40 cond. 24 hours.	MAR 1 9 1963 MAR 1 9 1963 See 3-1/2" OF eacing tented St. Did and 2" OF eacing perfe. M	at 1720' and drill out com d-1603' for a 76-1603' with 12 load oil we
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I understand that this plan of work must recompany Shelly 011 Company	en Harch 13, 1943. C. 24 hro. Stat of: 2'. Perforated 5-1/ rected through 5-1/2 25,000/ 20/40 cond. 24 hours.	MAR 1 9 1963 MAR 1 9 1963 See 3-1/2" OF eacing tented St. Did and 2" OF eacing perfe. M	at 1720' and drill out com d-1603' for a 76-1603' with 12 load oil we
I understand that this plan of work must rec	en Harch 13, 1943. C. 24 hro. Stat of: 2'. Perforated 5-1/ rected through 5-1/2 25,000/ 20/40 cond. 24 hours.	MAR 1 9 1963 MAR 1 9 1963 MAR 1 9 1963 COM Sector St. Did act To engine ports. Marker recovering a plogical Survey before operations may	at 1720' and drill out come (5-1603' for a 176-1603' with 12 load oil well y be commenced.
I understand that this plan of work must recompany Shelly 011 Company	en Harch 13, 1943. C. 24 hro. Stat of: 2'. Perforated 5-1/ rected through 5-1/2 25,000/ 20/40 cond. 24 hours.	MAR 1 9 1963 MAR 1 9 1963 COM See 1/2" to Teacher Control of State To energy perfect After recovering and selections may cological Survey before operations may (ORIGINAL) H.	at 1720' and drill out com d-1603' for a 76-1603' with 12 load oil we
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