

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other

2. NAME OF OPERATOR
WTR OIL COMPANY

3. ADDRESS OF OPERATOR
Drawer LL, Cortez, Colo 81321

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☒ X Convert Shut In Well to an Injection Well-

SUBSEQUENT REPORT OF:

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☐

RECEIVED

OCT 27 1981

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to Pull the Rods, Pump and Tubing out of said well and convert it to an injection well. Injecting through the existing casing and existing perforations at 1678 - 1683 feet into the Gallup Formation.

We plan for completion of this project on 10/30/81.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Lee E. Secore TITLE Office Manager DATE 10-24-81

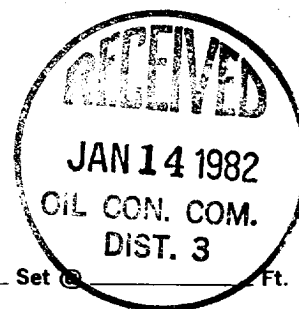
APPROVED BY John H. Kelly TITLE _____ DATE _____

CONDITIONS OF APPROVAL IF ANY: 1982

For JAMES F. SIMS
DISTRICT ENGINEER

*See Instructions on Reverse Side

NMOCC



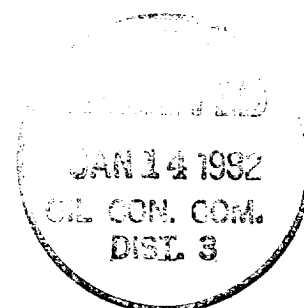
WILLIAM C. C. C. & C.

P.O. BOX 11

COFFEE, COLORADO 81321

Answers to questions on (NTL-2B), Section II - Disposal in the subsurface.

- #1. Lease: 14-20-603-5013
Navajo Tribe
Navajo # M7
Location: 750' FNL 2230' FEL Sec. 34 T32N R17W
- #2. Quantity: 200 BBLS per Day
Source: Navajo P14 - Water Well
Water Analysis: Attached
- #3. Formation: Many Rocks - Gallup
Interval: 1678' to 1683'
- #4. Injection Interval Quality: Water Analysis Attached.
- #5. *Unknown*.
- #6. Casing: 5½" OD - 15.5# - J-55-SS
Hole Drilled: 6 3/4"
Drilled and Completed in March 1963
- #7. PBTD - 1702'
- #8. Tubing: 2 3/8 Upset
Injecting into existing perforations at 1678' to 1683'
Pressure: Maximum 1200 PSI
- #9. Daily Check on Pressure & BBLS Injected.
on annulus



Lee E. Sealey

HALLIBURTON COMPANY

FARMINGTON DISTRICT

LABORATORY WATER ANALYSIS No. _____

To WTRDate 12/10/81Drawer LLCortez, Co. 81321

This report is the property of Halliburton Company and neither it nor any part thereof nor a copy thereof is to be published or disclosed without first securing the express written approval of laboratory management; it may however, be used in the course of regular business operations by any person or concern and employees thereof receiving such report from Halliburton Company.

Submitted by Frank Welker Date Rec. _____Well No. WTR P-14 Depth _____ Formation _____

County _____ Field _____ Source _____

Water WellProduced wellResistivity 10.2 0.6Specific Gravity --- ---pH 7.44 7.33Calcium (Ca) 124.2 mg/l 372.6mp1 *MPLMagnesium (Mg) 182.6 g1/l 609.7mp1Chlorides (Cl) 278.76 mg/l 6132.72mp1Sulfates (SO₄) 45,000 mg/l 32,000 mp1Bicarbonates (HCO₃) 36.6 mg/l 97.6 mp1Soluble Iron (Fe) Mil MilTotal dissolved solids low 9500 mp1

Remarks:

*Milligrams per liter

Respectfully submitted,

Analyst: _____
cc: _____

HALLIBURTON COMPANY

By Frank A. Welker

NOTICE

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