

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
OIL CON. COM.  
DIST. 3

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐ Water Injection

2. NAME OF OPERATOR  
WTR Oil Company

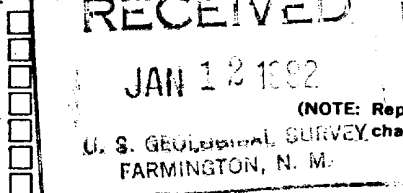
3. ADDRESS OF OPERATOR  
Drawer LL, Cortez, Colo 81321

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 750' FNL 2330' FEL Sec. 34-T32N-R17W  
AT SURFACE: 5882GR  
AT TOP PROD. INTERVAL: 1678'  
AT TOTAL DEPTH: PBTD 1702

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:  
TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF



X Converted Shut In Well to an Injection Well.

5. LEASE  
14-20-603-5013  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Navajo Tribe  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Navajo M  
9. WELL NO.  
7  
10. FIELD OR WILDCAT NAME  
Many Rocks - Gallup  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
B-Sec. 34-T32N-R17W  
12. COUNTY OR PARISH 13. STATE  
San Juan New Mexico  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5882 GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We shut down the injection well on 12 - 17 - 81 when we were informed at the U.S.G.S. Office in Farmington we needed to install a packer in converted injection wells.

We set a packer at 1650' and ready to start injecting as soon as we have received approval. The packer was set on 1 - 8 - 82.

See attached schematic attached.

Subsurface Safety Valve: Manu. and Type

ACCEPTED FOR RECORD

Set @

Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Lee P. Seasey TITLE Office Manager

DATE 1-11-82

(This space for Federal or State office use)

BY 128

FARMINGTON DISTRICT

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

DATE \_\_\_\_\_

\*See Instructions on Reverse Side

NMOCCA

WTR OIL COMPANY  
OPERATOR

Navajo Tribe # 14-20-603-5013  
LEASE

Navajo M 7 750 ENL - 2230 FEL NW/4 NE/4 34  
WELL NO. FOOTAGE LOCATION SECTION

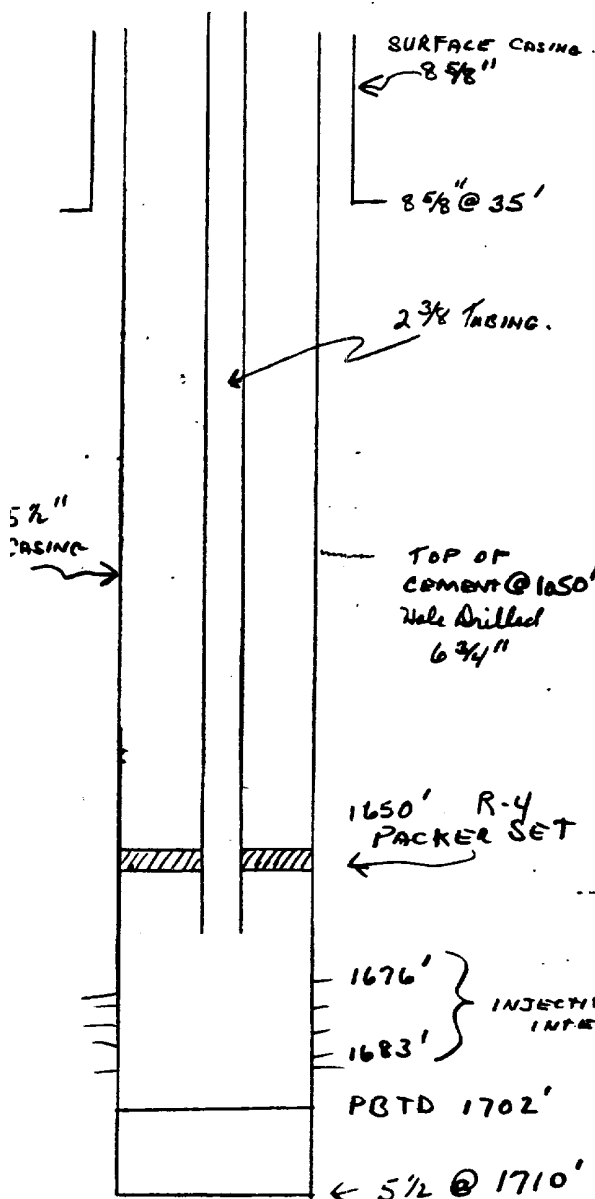
32N  
TOWNSHIP

17W  
RANGE

Extention of Pressure Maintenance Project #3 - Area B

Schematic

Tabular Data



Surface Casing

Size 8 5/8 " Cemented with 10 sx.  
TOC GL - 29.77 feet determined by Halliburton Table  
Hole size 10 3/4 "

Intermediate Casing

Size \_\_\_\_\_ " Cemented with \_\_\_\_\_ sx.  
TOC \_\_\_\_\_ feet determined by \_\_\_\_\_  
Hole size \_\_\_\_\_

Long string

Size 5 1/2 " Cemented with 75 sx.  
TOC 1050 feet determined by Halliburton Table  
Hole size 6 3/4 "  
Total depth 1710

Injection interval Perforated

1676 feet to 1683 feet  
(perforated or open-hole, indicate which)

1650' R-4  
PACKER SET

1676' } INJECTION  
1683' } INTERVAL 4/28 holes.

PBTD 1702'

5 1/2 @ 1710'

Tubing size 2 3/8 Upset lined with \_\_\_\_\_ set in a  
(material)

Halliburton R4 packer at 1650 feet.  
(brand and model)

(or describe any other casing-tubing seal).

Other Data

1. Name of the injection formation Sanastee
2. Name of Field or Pool (if applicable) Many Rocks - Gallup
3. Is this a new well drilled for injection? ☐ Yes ☒ No  
If no, for what purpose was the well originally drilled? Production Well

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used)

NO

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. Unknown