

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR BayStar Petroleum Corporation

3. ADDRESS OF OPERATOR P.O. BOX 2975 Corpus Christi, TX 78403

4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements.
See also space 17 below.)
At surface 2230' Fel to 750' fnl

14. PERMIT NO. _____

15. ELEVATIONS (Show whether DF, HP, OR, etc.) 5882' GR

5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-5013

6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME Navajo M

9. WELL NO. # 7

10. FIELD AND POOL, OR WILDCAT Many Rocks Gallup

11. SEC. T., R., S., OR BLK. AND SURVEY OR AREA Sec. 34 T32N R17W

12. COUNTY OR PARISH San Juan

13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☒

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

BayStar Petroleum is currently in a acidizing program of all the wells on the Navajo M & P Leases. This well is expected to be cleaned out and acidized. The acidizing procedure is as follows, Mix 3 barrels water to 1 Barrel Turflow and displace with 4 barrels of fluid into the formation. Shut-in over night and swab dry the following day and put on production. Continual evaluation of this program is in effect and the projected date for beginning operations on this well is late October 1985. This well is scheduled late due to its potential.

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED

Ronald Wheeler

SEP 17 1985

TITLE Geologist

DATE

9/11/85

(This space for Federal or State office use)

OIL CON. DIV.

DIST. 3

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side

NMOCO