Form 3160-5 (June 1990)

(This space for Federal or State office use)

Approved by Conditions of approval, if any:

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED Budget Bureau No. 1004-0135

		Expires:			
5.	Lease	Designat	on an	i Ser	ial No.

2. Dense parignament and are						
14-20	-603-501	3				
6. If Indian	, Allottee or Tribe Name					

SUNDRY NOTICES AND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to drill or to deepen or reenting of plifferent reservoir.	Navas
USB APPLICATION FOR PLINING	7. If Unit of CA. Agreement Designation
SUBMIT IN TRIPLICATE 070 FARMINGTON, NIM	
1. Type of Well	Navajo M
Well Well Xother Water injection well	8. Well Name and No.
2. Name of Operator	9. API Well No.
APA. Development, Inc.	30045/1206005/ 10. Field and Pool, or Exploratory Area
P. D. BOX 215 Contez CO. 81321 (303) 565-2458 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	10. Field and Pool, or Exploratory Area Many Rocks
	11. County or Parish, State
750' FNL 2230' FEL Sec. 34 T32N RITW	1/04
	San Juan M.M.
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
Notice of Intent DEOEIWED Abandonment	Change of Plans
Notice of Intent DECEIVED Abandonment Recompletion	New Construction Non-Routine Fracturing
Subsequent Report OCT 2 8 1994 Plugging Back Casing Repair	Water Shut-Off
Altering Casing	Conversion to Injection
OIL CON. DIV.	Dispose Water (Note: Report results of multiple completion on Well-
FMGT D	Completion or Recompletion Report and Log form
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	any proposed work. If won is encountry of the
Plan to -plug well as follows:	
1. equalize cement plug from 1702 -to 1626	
2. Pick up to 1625' circulate inhibited fluid	to 50'
	•
3. circulate cement plug 50' to Surface.	10 1
3. et carace coment (1)	tween 5/2 and
3. circulate cement plug 50° to surface bet 4. circulate cement plug 50° to surface bet	
75 " 000 Nos	
1 1 1 marker and clean a	nd remediate
5. Weld on dry hole marker and clean a	
Surface location. SEE ATTACHED FOR	
COMMINION OF APPROVAL	
La Il hereby certificathat the faregoing is true and correct	
14. I hereby certify that the foregoing is true and correct	Date 10/14/94

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Title

Lease # 14-20-603-5013

existing Conditions

85" 32# H-40 set @ 35'
w/10 sk coment cement Top 1050' estimate Perfs 1676' - 1683' 5= 14.5# + 15.5# J-55 casing set @ 1710' W/75 sk 78TO

Plug 5 inside

7 Inhibited fluid

| 2 Inhibited fluid

| cement Top 1050' estimated

| 1626' cement Plug

| Perfs 1676' - 1683'
| 52' 14.5" + 15.5" J-55 casing

| Set @ 1710' W/75 sk

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

1235 La Plata Highway Farmington, New Mexico 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 7 Navajo M

CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Leases."
- 2. Mike Flaniken with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
- 3. The following modifications to your plugging program are to be made (when applicable):
 - 1. Tag top of cement plug @ 1626'.
 - 2. Spot a cement plug from 1400' to 1300' inside the casing plus 50 linear feet excess. (top of of Gallup @ 1350')
 - 3. Perforate @ 318' and place a cement plug from 318' to 218' inside and outside the casing, plus 100% excess cement in the annulus and 50 linear feet excess in the casing. (Bottom of Point Lookout @ 268')
 - 4. Extend surface plug from 85' to the surface on the inside and outside of the casing. (surface casing @ 35')

Note: The above modifications are minimum standards. It is acceptable to pump additional cement and combine plugs.