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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico September 30, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company Navajo "P" Well No. 11, in NW 1/4, NE 1/4,
(Company or Operator) (Lease)
D, Sec. 35, T. 32N, R. 17W, NMPM, Many Rocks Gallup Pool
Unit Letter

San Juan

County. Date Spudded. 9-1-63 Date Drilling Completed 9-1-63
Elevation 5919' KB Total Depth 1835' PBTD 1811'

Please indicate location:

| | | | |
|-------------|---|---|---|
| D | C | B | A |
| Well No. 11 | | | |
| E | F | G | H |
| Section 35 | | | |
| L | K | J | I |
| M | N | O | P |

Top Oil/Gas Pay 1781' Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1781-1788'

Open Hole Depth 1830' Casing Shoe Depth 1760' Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 63 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Treated with 49.780 gal. 120 oil and 10,000 20-40 sand.

Casing Press. Tubing Press. Date first new oil run to tanks September 27, 1963

Oil Transporter El Paso Products Pipeline Company

Gas Transporter

Remarks: Well pumped 63 barrels in 24 hours

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. OCT 2 1963, 19

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

RECEIVED
OCT 2 1963
SKELLY OIL COMPANY
(Company or Operator)
By: J. W. George
(Signature)

Title Assistant District Superintendent

Send Communications regarding well to:

Name Skelly Oil Company

Address Box 730, Hobbs, New Mexico