Form 3160-5 (June 1990)		TED STATES	FORM APPROVED Budget Bureau No. 1004-0135
,		NT OF THE INTERIOR	Expires: March 31, 1993
BUREAU OF LAND MANAGEMENT			5. Lease Designation and Serial No.
_	SUNDRY NOTICES	6. If Indian, Allottee or Tribe Name	
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.			
	Use "APPLICATION FO	R PERMIT—" for such proposals	
SUBMIT IN TRIPLICATE APR 2002			7. If Unit or CA, Agreement Designation
Oil Well	☐ Gas ☐		9 W.D.V.
2. Name of O		co NMOSD	8. Well Name and No.
HPA	Development I	9. API Well No.	
	d Telephope No.	30-045-11193	
1000	Kio Diagos	Hater NM 8 1410	10. Field and Pool, or Exploratory Area
4. Location of	Well (Footage, Sec., T., R., M., or Survey D.		
Sec			11. County or Parish, State
Mint &	letto A 660'	FNL 660 FEL	San Juan
12. (		s) TO INDICATE NATURE OF NOTICE, REPOR	<u> </u>
			TI, OR OTHER DATA
	TYPE OF SUBMISSION	TYPE OF ACTION	
	Notice of Intent	Abandonment	Change of Plans
	Па	Recompletion	New Construction
1	Subsequent Report	Plugging Back	Non-Routine Fracturing
	Final Abandonment Notice	Casing Repair Altering Casing	Water Shut-Off Conversion to Injection
		Other	Dispose Water
			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Pro	oposed or Completed Operations (Clearly state a	ll pertinent details, and give pertinent dates, including estimated date of starting	any proposed work. If well is directionally drilled,
	•	cal depths for all markers and zones pertinent to this work.)*	
5	er attachmen	*	
		المراجع والمعارض والم	
		<b>■</b>	
		RELLION	
		APR 03202	
		A STATE OF THE STA	
			P FOR RECOR
			0 4 2012
,			HIM COMMUNICION UFFIC
14 I hereby/car	tify that the foregoing is true and correct		J'.
Ø	min dia die loregoing is the and correct	von PSAS Namas Kon	Energy 3-24-02
Signed	Marry Jamy	Title Z/ J Supplement	Date
	for Federal or State office use)	-	
Approved by Conditions of	y	Title	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## KEY ENERGY SERVICES P&A OPERATION CEMENT SERVICE REPORT

WELL NAME: NAVAJO M #9

**TOTAL PLUGS SET: 3** 

DATE STARTED: 12-17-01

**TOTAL SACKS USED: 77** 

DATE COMPLETED: 12-20-01

STATED WITNESS: H. VILLENUEVA

MOL. ND WELL HEAD. NU BOP & TEST. POOH. TIH TO 1504'.

PLUG #1 (1504'-1308') CEMENT W/20 SX . TAG CEMENT @ 1330'. PRESSURE TEST TO 500 PSI. NO TEST.

PLUG #2 (370'-220') PERF @ 370'. CEMENT W/18 SX OUTSIDE CASING & 15 SX INSIDE. TAG TOC @ 318. PRESSURE TEST 500 PSI (GOOD). PUMP 10 SX CEMENT @ 318'.

PLUG #3 (74'-SURFACE) PERF @ 74'. PUMP 24 SX CEMENT. GOOD RETURNS. CUT OFF WELL HEAD AND INSTALL DRY HOLE MARKER.

RANDY BLACKMON P&A SUPERVISOR