and the second s			,
HO. OF COPIES RECEIVED 5			/
DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION	
SANTA FE	REQUEST	T FOR ALLOWABLE	Supersedes Old C-104 and C-1; Effective 1-1-65
FILE		AND	
LAND OFFICE	AUTHORIZATION TO TH	RANSPORT OIL AND NATURAL	L GAS
OIL			
TRANSPORTER GAS			
OPERATOR 3			
PROBATION OFFICE Operator			
Getty Oil Compa	any	•	
Address	VIV. 00600		
Box 3360, Caspe		Other (Please explain)	
Reason(s) for filing (Check proper	Change in Transporter of:	Other (Frease exploin)	
Recompletion	OII Dry C	Gas	
Change in Ownership X	in the second se	lensate	
			·
If change of ownership give nar and address of previous owner_		, Box 3360, Casper, WY	82602
E-moon-tomics, on Unit 1 Al	ND I DAGE		
DESCRIPTION OF WELL A!	Well No. Pool Name, Including	Formution Kind of Le	
Navajo ''M''	12 Many Rocks	s Gallup State; Fed	leral or Fee = 14-20-603-5013
Location			-
Unit Letter C;	560 Feet From The North L	tine and 2180 Feet Fro	om TheWest
		1 - 1	Canalia Canalia
Line of Section 34	Township 32N Range	17W , NMPM,	San Juan County
DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL G	AS	proved copy of this form is to be sent)
Nome of Authorized Transporter of		Address (Give adaress to which up)	proved copy of this form is to be sem,
Injection Well	(TA) Casinghead Gas cr Dry Gas	Address (Give address to which ap)	proved copy of this form is to be sent)
Name of Authorized Transporter of	Casinghed Gas [] C. D., Gas []	102.000	, ,
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	When
give location of tanks.	1 1 1		
	I with that from any other lease or pool	l, give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Designate Type of Compl		1 1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc	Name of Producing roundton	100 0.17 045 1 47	
Perferations			Depth Casing Shoe
	TUBING, CASING, AN	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load	oil and must be equal to or exceed top allow
OIL WELL	able for this	depth or be for full 24 hours) Producing Method (Flow, pump, gas	
Date First New Cil Run To Tanks	Date of Test	Producing Method (Plow, pump, gos	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Length of Feet			
Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gas-MCF
GAS WELL			and the same of th
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-is)	Cusing Pressure (Shut-in)	Choke Size
			LATION COMMISSION
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	

Ί.

3/2/77

H.

Π.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Area (Title)

(Dots)

PERENCE TO

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-101 must be filed for each pool in multiply completed wells.