Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

SIMILE OF THEM THICKIED Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator		10 1115	1101	OITI OIL	. / 110	1011111111111	Well /	LPI No.			
A.P.A. Development Inc	·										
Address											
P.O. Box 215, Cortez,	CO 8132	1			Oth	e (Planea avri)	nin)				
New Well	on(s) for Filing (Check proper box) Change in Transporter of: Other (Please explain)										
Recompletion	Oil Dry Gas										
Change in Operator Casinghead Gas Condensate											
If change of operator give name											
and address of previous operator											
II. DESCRIPTION OF WELL Lease Name	WELL AND LEASE Well No. Pool Name, Include					ing Formation Kind			of Lease Navajjo Lease No.		
Navajo "M"	12 Many Rock				1 0.			ate, Federal or Fee 14-20-603-5013			
Location Unit LetterC	: 560		Feet F	rom The N	orth Lin	2180	Fe	et From The	West	Line	
Section 34 Townshi	p A				N, Visite	мрм, Sa	n Juan			County	
III. DESIGNATION OF TRAN	SPORTE	R OF OI		ND NATU		a address to wi	tiak anarawa	conv of this	kem is to be se	m()	
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent) P.O. Box 256, Farmington, NM 87499										
Giant Refining Company Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids, give location of tanks.	• 1 1 1 1 1			Is gas actuall	y connected?	When	?				
<u> </u>	<u> </u>	34	32N 17W								
If this production is commingled with that IV. COMPLETION DATA	from any our	er lease or p	2001, g	ive comming.	ing order num	Der:		·····			
Designate Type of Completion		Oil Well	_	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		Date Compl. Ready to			Total Depth		<u>!</u>	P.B.T.D.		_L	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations					<u> </u>			Depth Casing Shoe			
								Deput Cash	ig Silve		
	Ţ	UBING,	CAS	NG AND	CEMENTI	NG RECOR	.D	1			
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
					**						
								·····			
V. TEST DATA AND REQUE	ST FOR A	LLOWA	BLE	,	1	······································					
OIL WELL (Test must be after t	recovery of to	tal volume d	of load	oil and must	be equal to or	exceed top allo	owable for thi	s depih or be	for full 24 how	rs.)	
Date First New Oil Run To Tank	Producing Method (Flow, pump, gas lift, etc.)										
Length of Test	Tubing Pressure				Castas reside 12 Choke Size						
Actual Prod. During Test	Oil - Bbls.				Watta Bola		¥ 120	Gas- MCF			
						UG281	990	<u> </u>			
GAS WELL						CON	DIV				
Actual Prod. Test - MCF/D	Length of Test				Bbls. Code	CON.		Gravity of C	Gravity of Condensate		
Continue Marked Colored Land	Tubing Pressure (Shut in)				DIST. 3 Casing Pressure (Shut-in)			0.0.0.0		,	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressu	ire (anut-in)		Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	COMP	IIAN	VCE		·····		J	•••		
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above					AUG 2 8 1990						
is true and complete to the best of my knowledge and belief.						Date ApprovedAUG 2 0 1990					
fitted a to land						· •	_	\ ^	1		
Signature Signature						By But Chang					
Patrick R. Woosley Operator Printed Name Title					Title		SUPE	RVISOR	DISTRICT	#3	
-8/7/90 Date	(303)5	65-2458	hone N	No.							
		reieb	HOUSE L	₩.	H						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.