

OIL CONSERVATION COMMISSION
3 DISTRICT

OIL CONSERVATION COMMISSION
BOX 871
SANTA FE, NEW MEXICO

DATE 7-1-66

Re: Proposed NSP _____

Proposed NWU _____

Proposed NSL _____

Proposed NFO _____

Proposed DC ✓

Gentlemen:

I have examined the application dated 8-24-66
for the Operator Lease and Well No. 13 S-T-R

and my recommendations are as follows:

Agree

Yours very truly,

Edward C. Hines

ARTEC OIL & GAS COMPANY

2000 FIRST NATIONAL BANK BUILDING
DALLAS, TEXAS 75202

PRENTICE R. WATTS, JR.
GENERAL SUPERINTENDENT

August 24, 1966

New Mexico Oil Conservation Commission
Post Office Box 2088
Santa Fe, New Mexico

RE: Application for Dual Completion
Aztec Oil & Gas Company
Culpepper Martin #13
SE 3/4 Section 29-T32N-R12W
Blanco Mesaverde & Basin Dakota
San Juan County, New Mexico

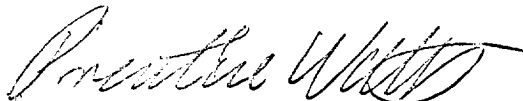
Gentlemen:

Enclosed is our "Application for Dual Completion" for the subject well. A plat of the lease and sketch of the installation is also included. You have previously been furnished a copy of the electric log of this well.

Each offset operator has been furnished a copy of this application and waivers consenting to this dual have been requested.

Your review and approval of this application will be appreciated.

Very truly yours,


Prentice Watts

PW:bjr

Encls.

cc: New Mexico Oil Conservation Commission ✓
Aztec, New Mexico
USGS - Farmington
Each Offset Operator



NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

5-1-61

APPLICATION FOR MULTIPLE COMPLETION

Operator <u>Aztec Oil & Gas Company</u>		Date <u>August 24, 1966</u>	
Address <u>2000 First National Bank Bldg.</u>		Well No. <u>13</u>	
<u>Dallas, Texas</u>		<u>13</u>	
Location Unit <u>N</u>	Section <u>29</u>	Township <u>10N 29E</u>	Range <u>12W</u>

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES NO
2. If answer is yes, identify one such instance: Order No. ; Operator, Lease, and Well No.:

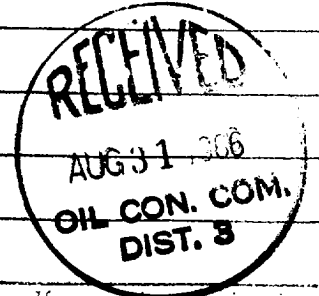
3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Mesaverde		Dakota
b. Top and Bottom of Pay Section (Perforations)	4593-4887		6830-6919
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing

4. The following are attached. (Please mark YES or NO)

- Yes a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Yes c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
- Yes d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Union Texas Petroleum Company, B-400, 1740 Broadway, Denver, Colorado



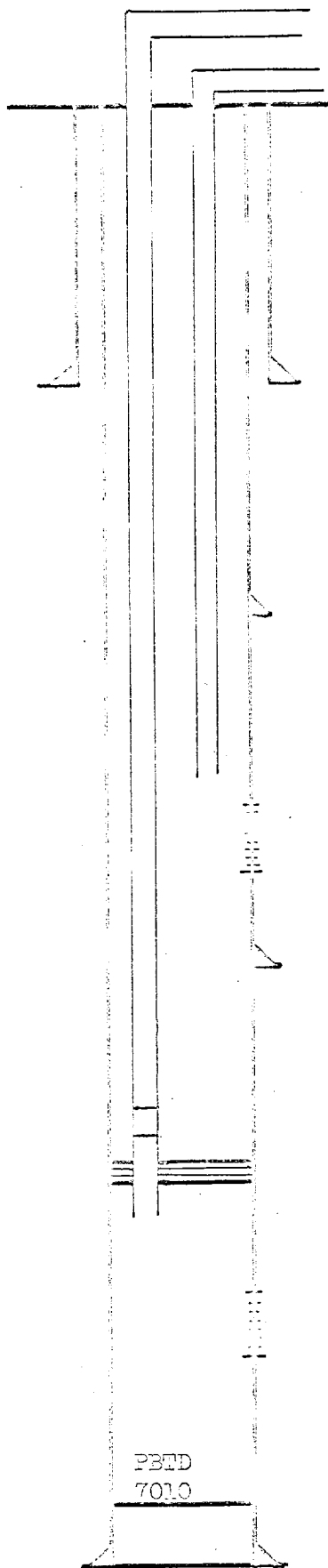
6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES NO . If answer is yes, give date of such notification August 24, 1966

CERTIFICATE: I, the undersigned, state that I am the General Superintendent of the Aztec Oil & Gas Co. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

[Signature]
Signature

* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unrecorded well location and/or a non-standard perforation unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.



Dakota Prod.

Mesaverde Prod.

Diagrammatic Sketch Showing
Dual Completion
Artec Oil & Gas Company
Calpepper Martin #13
SE SW Section 29-T32N-R12W
San Juan County, New Mexico

9-5/8" Casing set @ 160'
w/100 sxs. cement

1-1/2" or 1-1/2" Tubing @ 4560 to be installed
if required for efficient flow.

Mesaverde Perforations
4593-4622, 4610-14, 4664-68
4692-4700, 4729-34, 4881-87

Stage Collar @ 4974
Cemented w/150 sxs.

Sliding Sleeve @ 6770

Baker Model "D" Packer @ 6800

1-1/2" Tubing @ 6800'

Dakota Perforations
6830-35, 6905-19

4-1/2" Casing set @ 7025
w/100 sxs. cement

PBTD
7010

TD 7025

