NO. OF COPIES RECEIVED Form C-105 Revised 1-1-65 DISTRIBUTION 5a. Indicate Type of Lease SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION Fee State FILE ∠ WELL COMPLETION OR RECOMPLETION REPORT AND LOG 5. State Oil & Gas Lease No. U.S.G.S. LAND OFFICE OPERATOR la. TYPE OF WELL OIL WELL GAS WELL OTHER b. TYPE OF COMPLETION 8. Farm or Lease Name NEW I Culperper Martin DEEPEN X 2. Name of Operator Astec GLL and Cas
3. Address of Operator 10. Field and Pool, or Wildcat Paradagton, Mrv Mexico Elanco Massverde UNIT LETTER _____ LOCATED 1760 LINE AND FEET FROM THE SOUTH LINE OF SEC. TWP. RGE. NMPM 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. 15. Date Spudded Cashinghead 5834 8/10/66 5893 CR 7/29/66 7/22/66 20. Total Depth 22. If Multiple Compl., How Many 23. Intervals Drilled By Cable Tools 21. Plug Back T.D. Rotary Tools 7010 24. Producing Interval(s), of this completion - Top, Bottom, Name 25. Was Directional Survey 4593 - 4887 Hessverde 26. Type Electric and Other Logs Run 27. Was Well Cored Germa Res Induction 28. CASING RECORD (Report all strings set in well) CEMENTING RECORD CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE AMOUNT PULLED 250 AX 11.6 4 9.5 7025 44 LINER RECORD TUBING RECORD 30. 29. воттом DEPTH SET PACKER SET SIZE TOP SACKS CEMENT SCREEN SIZE **6800** 6800 31. Perforation Record (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL 90.000# 20/40 4793_4622, 4640_44, 4664_68, 4692_4700 4729_34, 4881_87, 2 887 **PRODUCTION** Well Status (Prod. or Shut-in) Production Method (Flowing, gas lift, pumping - Size and type pump) Date First Production shut-in floring Prod'n. For Test Period Date of Test Hours Tested Choke Size Oil - Bbl. Gas - MCF Water - Bbl. Oil Ratio 8/17/66 Tubing Pres Casing Pressure Flow Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. 3551 34. Disposition of Gas (Sold, used for fuel, vented, etc.) 1966 Test Witness OIL CON. COM rented 35. List of Attachments 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and bed CRIGINAL SIGNED BY JOE C. CALLEDON Sept. 7, 1966

TITLE District Superintendent

DATE_

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

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Test Period Test Period Total Period Test Period Test Period Test Period Gas - MCF Water - Bbl. Test Witnessed By JOFO SFP COM. 35. List of Attachments 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. CRIGINAL SIGNED BY JOE C. SALMON	Date of Test	Hours Tester	1 Choke S	_* =	For	Oil - Bbl.	Gas -	- MCF Wa		Gas_c	II Batio
Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Hour Rate 1468 Test Witnessed By 1960 SFP 9 COM. 35. List of Attachments 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. CRIGINAL SIGNED BY JOE C. SALMON										11/1/	16.
Test Winesed By 1960 SFP COM. 35. List of Attachments 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. URIGINAL SIGNED BY JOE C. SALMON			sure Calcula		bl.	Gas - 1	MCF	Water — Bbl.		Cil Gravity	MPI (Cov.)
Test Wifnessed By 1900. 35. List of Attachments 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. CRIGINAL SIGNED BY JOE C. SALMON	330		Hour Ra	te 💮		1A68	}				-c \
35. List of Attachments 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. URIGINAL SIGNED BY JOE C. SALMON Best 7, 1966	34. Disposition of Gas	Sold, used for	fuel, vented, et	c.)		1_=		Te	st Witness	d By	300
CRIGINAL SIGNED BY JOE C. SALMON Bisterict Superintendent Sept. 7, 1965			tented.						Ì	CEP 5	COW.
URIGINAL SIGNED BY JOE C. SALMON This form is true and complete to the vest of my knowledge and vester. Sept. 7, 1965	35. List of Attachmen	ts								COL	1.3
CRIGINAL SIGNED BY JOE C. SALMON District Superintendent Sept. 7, 1966	36. I hereby certify th	at the information	on shown on boti	sides of this f	orm is tru	e and comple	te to the be	st of my knowle	edge and be	$\frac{1}{\text{lief.}}$	<u>,, </u>
CRIGINAL SIGNED BY JOE C. SALMON TITLE District Superintendent DATE SOFT. 7, 1966											
	GRIGO										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

501	itheastern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
			T. Penn. "D"				
			T. Leadville				
			T. Madison				
			T. Elbert				
			T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte				
T. Glorieta	T. McKee	Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	т. Описко - 6760				
			тСтополов Сом о СМ				
		T. Todilto					
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FORMATION RECORD (Attach additional sheets if necessary)

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