

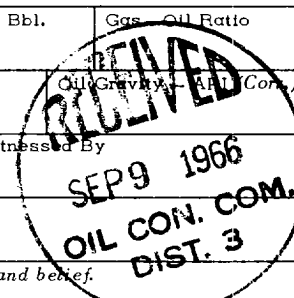
NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	1

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Farm or Lease Name Culpepper Martin	
2. Name of Operator Astec Oil and Gas						9. Well No. 13	
3. Address of Operator Drewer 570 Farmington, New Mexico						10. Field and Pool, or Wildcat Blanco Mesa Verde	
4. Location of Well							
UNIT LETTER N LOCATED 1760 FEET FROM THE West LINE AND 990 FEET FROM						12. County San Juan	
THE South LINE OF SEC. 29 TWP. 32N RGE. 12W NMPM							
15. Date Spudded 7/22/66		16. Date T.D. Reached 7/29/66		17. Date Compl. (Ready to Prod.) 8/10/66		18. Elevations (DF, RKB, RT, GR, etc.) 5893 GR	
19. Elev. Casinghead 5894		20. Total Depth 7025		21. Plug Back T.D. 7010		22. If Multiple Compl., How Many 2	
23. Intervals Drilled By X		24. Producing Interval(s), of this completion - Top, Bottom, Name 4593 - 4887 Mesa Verde		25. Was Directional Survey Made no		26. Type Electric and Other Logs Run Gamma Ray Induction	
27. Was Well Cored no		28. CASING RECORD (Report all strings set in well)					
CASING SIZE 4 1/2		WEIGHT LB./FT. 11.6 & 9.5		DEPTH SET 7025		HOLE SIZE 6 1/2	
CEMENTING RECORD 250 SK		AMOUNT PULLED					
29. LINER RECORD		30. TUBING RECORD					
SIZE 1 1/2		TOP 6800		BOTTOM 6800		PACKER SET 6800	
SACKS CEMENT		SCREEN					
31. Perforation Record (Interval, size and number) 4593-4622, 4640-44, 4664-68, 4692-4700 4729-34, 4881-87, 2 SPF				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL 4593-4887		AMOUNT AND KIND MATERIAL USED 50,000# 20/40 30,000# 10/20 2300 lbs. HFO Dropped 50 balls					
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) shut-in	
Date of Test 8/17/66		Hours Tested 3 hr		Choke Size 3/4"		Prod'n. For Test Period 3551	
Flow Tubing Press.		Casing Pressure 265		Calculated 24-Hour Rate 3551		Oil - Bbl. 3551	
Gas - MCF		Water - Bbl.		Gas - Oil Ratio			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) vented						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
ORIGINAL SIGNED BY JOE C. SUTTON				TITLE District Superintendent		DATE Sept. 7, 1966	



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup 694 _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	B 694 Greenhorn 674 _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota 694 _____	T. Granite - 679 _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. Granite East - 689 _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

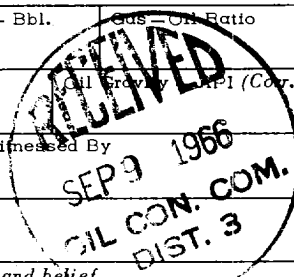
Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Farm or Lease Name Culpepper Martin	
2. Name of Operator Antec Oil and Gas						9. Well No. 13	
3. Address of Operator Drawer 570 Farmington, New Mexico						10. Field and Pool, or Wildcat Basin Dakota	
4. Location of Well UNIT LETTER H LOCATED 1760 FEET FROM THE West LINE AND 990 FEET FROM THE South LINE OR SEC. 29 TWP. 32N RGE. 12W NMPM						12. County San Juan	
15. Date Spudded 7/22/66		16. Date T.D. Reached 7/29/66		17. Date Compl. (Ready to Prod.) 8/10/66		18. Elevations (DF, RKB, RT, GR, etc.) 5893 OR	
19. Elev. Casinghead 5894		20. Total Depth 7085		21. Plug Back T.D. 7010		22. If Multiple Compl., How Many 2	
23. Intervals Drilled By Rotary Tools		24. Producing Interval(s), of this completion — Top, Bottom, Name 6830 - 6919 Dakota		25. Was Directional Survey Made NO		26. Type Electric and Other Logs Run Gamma Ray Induction	
27. Was Well Cored NO		28. CASING RECORD (Report all strings set in well)					
CASING SIZE 4 1/2		WEIGHT LB./FT. 11.6 & 9.5		DEPTH SET 7085		HOLE SIZE 6 1/2	
CEMENTING RECORD 250 ac		AMOUNT PULLED					
29. LINER RECORD		30. TUBING RECORD					
SIZE 1 1/2		TOP 6800		BOTTOM 6800		PACKER SET 6800	
SACKS CEMENT		SCREEN					
31. Perforation Record (Interval, size and number) 6830-35, 6905-19 4 SPF				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL 6830-6919		AMOUNT AND KIND MATERIAL USED 30,000 gal 20/40 20,000 gal 10/20 64,680 gal H₂O Dropped 23 balls					
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump) vented				Well Status (Prod. or Shut-in) shut-in	
Date of Test 8/15/66		Hours Tested 3 hr		Choke Size 3/4"		Prod'n. For Test Period 1468	
Flow Tubing Press. 112		Casing Pressure		Gas — MCF 1468		Water — Bbl.	
Calculated 24-Hour Rate		Oil — Bbl.		Gas — MCF		Water — Bbl.	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) vented						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED ORIGINAL SIGNED BY JOE C. SALMON				TITLE District Superintendent		DATE Sept. 7, 1966	



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	1876 Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	Granite - 6746
T. Blinebry	T. Gr. Wash	T. Morrison	Granite Sand - 6746
T. Tubb	T. Granite	T. Todilto	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp	T.	T. Chinle	
T. Penn.	T.	T. Permian	
T. Cisco (Bough C)	T.	T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation