DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE			Form C-104 Supersedes Old C-104 and C Elfective 1-1-65	
SANTA FE /			•		
FILE	AND				
U.S.G.S.	AUTHORIZATION TO TRANSPO	RT OIL AND NA	TURAL GAS		
LAND OFFICE					
TRANSFORTER GAS /					
OPERATOR 3					
PROBATION OFFICE					
Operator					
1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	CONTROL CONTRACT				
Address D. O. Orawer 570. Far	mington, New Mexico 87401				
Reason(s) for 1: ing (Check proper box)		Other (Please e.	xplain)		
New Well	Change in Transporter of:	}			
Recompletion	Oil Dry Gas	and the beautiful to			
Change in Ownership	Casinghead Gas Condensate				
If change give name and address of previous owner	Aztec Oil & Gas Company, P.	O. Drawer 5	70, Farmingto	n, New Mex	ico 8
THE PROPERTY OF HELL AND I	PACE				
I. DESCRIPTION OF WELL AND L	Well No. Pool Name, Including Formation	Cit	(ind of Lease	_	<u>L</u> easa N
•	#13 Blanco Mesaver	rdes	State, Federal or Fee	Fee	
Culpepper Martin					
· N 176	O Feet From The West Line and	990	Feet From The	South	
Unit Letter N : 170	o reet from the				
i tre of Section 29 Tow	nship 32 North Hangel 2 West	, NMPM,		San Juan	1 Coun
Line of Section 29 Tow					
I. DESIGNATION OF TRANSPORT	FR OF OIL AND NATURAL GAS			-Cabin form in to	he senti
Name of Authorized Transporter of Orl	cr Condensate 🐧 Add:	ess (Give address to	which approved copy	den Movico	87401
Plateau. Inc.	; P•	0. Box 108,	Farmington,	rew Mexico	he seri)
Name of Authorized Transporter of Cas			which approved copy		
Southern Union Gathe	ring ltl	delity Union	Tower, Dallas	5, Texas	15201
	Titali Sec. Twp. Hge. Is g	as actually connected	i? When		

If this production is commingled with that from any other lease or pool, give commingling order number:

Este Compl. Ready to Prod.

Date of Test

Cil-Bbla.

Turing Pressure

Length of Test

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Date)

1-7-78

Allen

Tubing Pressure (Shut-in)

Zm

Tunit

if well produces oil or liquids, give location of takes.

Designate Type of Completion +(X)

V. TEST DATA AND REQUEST FOR ALLOWABLE

V. COMPLETION DATA

Date Spudded

OIL WELL

Leagin of Test

GAS WELL

Actual Proc. During Test

Actus, Prod. Test-MCF/D

Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

District

Date First New Oil Run To Tanks

Total Derth

Cosing Pressure

Woter-Eble.

des Old C-104 and C-110

87401

Lease No.

County

Same Resty, Diff. Resty.

Plug Back

P.B.T.D.

Gravity of Condensate Ebls, Condensate/MMQF Casing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION APPROVED Original Signed by A. R. Kendrick BY. SUPERVISOR DIST. #3 This form is to be filed in compliance with RULE 1104.

Chara Size

Gas

JOM.

(Test must be after recovery of total valume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Producing Method (Flow, pump, gas lift, etc.)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply