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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Federal Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name Horton
3. Address of Operator Box 990, Farmington, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER K 1650 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 32-N RANGE 11-W NMPM.	10. Field and Pool, or Wildcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 6565 DF	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Case, cement & fracture treat M.V. <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

To increase production, it is intended to work this well over in the following manner:

Pull tubing or cut off tubing if it is stuck.
Test 7" casing and squeeze leaks if any exist.
Perforate squeeze holes in 7" casing at 2000' and block squeeze, if leaks occur near 2000' (Top of Kirtland) no squeeze holes will be perforated.
Clean out old hole or plug back and drill new deviated hole through the Mesa Verde to approximately 5600'.
Run full string of 4 1/2" production casing and run cement to tie into 7" casing shoe.
Selectively perforate and sand water frac the Mesa Verde formation.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

OR G'NAL SIGNED E. S. OBERLY

Petroleum Engineer

October 27, 1965

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: