## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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## OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Tenneco Oil Company & Address P. O. Box 3249, Englewood, CO 80155 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Oil Dry Gas Well Name Change in Ownership Condensate Casinghead Gas If change of ownership give name El Paso Natural Gas, P.O. Box 4990, Farmington, NM 87499 and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease USA Lease No. Horton LS Blanco-MV 1 NM 010989 Location 1650 S 1650 Unit Letter 29 32N 11W San Juan Line of Section Township County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil . or Condensate X Address (Give address to which approved copy of this form is to be sent) Conoco Inc. Surface Transportation P. O. Box 460, Hobbs, NM 88240 Name of Authorized Transporter of Casinghead Gas 
or Dry Gas Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas P. O. Box 4990, Farmington, NM 87499 Unit Sec Twp Rge. is gas actually connected? If well produces oil or liquids. K 29 32N 11W Yes give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number NOTE: Complete Parts IV and V on reverse side if necessary. VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied **APPROVED** with and that the information given is true and complete to the best of my knowledge and belief. BY SUPERVISOR DISTRICT # 3 TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accom-Sr. Regulatory Analyst panied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted walls. (Title) Fill out only Section I, II, III, and VI for changes of owner, well name and or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells

Form C-104 Revised 10-01-78 Format 06-01-83 Page 2

Choke Size				Casing Pressure (Shut-in)			(Ghut-in)	Tubing Pressour	Testing Method (pilot, back pr.)				
	Gravity of Condensate			Bbis. Condensate/MMCF			Length of Test			Actual Prod. Test - MCF/D			
										GAS WELL			
	C32 - MCF			Water - Bbls.				.eld8 · liO	Actual Prod. During Test				
	Choke Size				Casing Pressure			Tubing Pressure		Length of Test			
	Producing Method (Flow, pump, gas lift, etc.)						t New Oil Run To Tanks Date of Test			Date First New Oil Run To			
				III 24 HOUTS)	depth or be for fu	רר	ירב חור אגב						
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  depth of be for full 24 hours)													
SACKS CEMENT			T38 HT930			CASING & TUBING SIZE			HOLE SIZE				
				G RECORD	CEMENTIN	DASING, AND	товійс, с						
	eodS gni	Depth Cas								Perforations			
							_						
Tubing Depth				Top Oil/Gas Pay			Name of Producing Formation		Elevations (DF, RKB, RT, GR, etc.)				
.d.1.8.9			Total Depth		Date Compi. Ready to Prod.			Date Spudded					
								(X)	Designate Type of Completion — (X)				
v.zsA. Hid	Same Res'v.	bing Back	Deepen	Workover	New Well	Gas Well	Oil Well	i					
									ATAC	IV. COMPLETION I			