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Appropriate District Office
DISTRICE 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OOO RIO BIZZAR RG., AZICC, INNI	REQ					AUTHORI TURAL G					
Operator AMOCO PRODUCTION COMPANY						Well API No. 300451122900					
Address P.O. BOX 800, DENV	ÆR, COLORA	DO 8020) 1								
Reason(s) for Filing (Check prope New Well Recompletion Change in Operator I change of operator give name	Oil	Change in	Dry Ga	· 🗀	Out	et (Please expl	lain)				
ad address of previous operator											
I. DESCRIPTION OF V Lease Name HORTON LS	ELL AND LI	Well No. Pool Name, Includir 1 BLANCO MES				(PRORATE		of Lease Federal or Fe		case No.	
Location K Unit Letter	i	1650	Feet Fi	om The	FSL Lin	e and1	650 F	eet From The	FWL	Line	
Section 29	Township 32	2N	Range	11W	, N	мрм,	SAN	JUAN		County	
					RAL GAS Address (Give address to which approved copy of this form is to be sent) 3535 EAST 30TH STREET, FARMINGTON, NN 87401 Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1492, EL PASO, TX 79978 Is gas actually connected? When?						
rive location of tanks. If this production is commingled w	ish that from any c	ther lease of	1	1	ling order num	her					
IV. COMPLETION DAT		<u>-</u>		Gas Well		Workover	Deepen	Phug Back	Same Res'v	Diff Res'v	
Designate Type of Conq		Oil Wel	i_	ONE MEIL	i	WOIKOVEI	Deepen	i	Salike Rea V		
Date Spudded	Date Co	Date Compt. Ready to Prod.				Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay			Tubing Depth		
l'erforations									Depth Casing Shoe		
		TUBING	CASI	NG AND	CEMENTI	NG RECOI	₹D	on the tra	`		
HOLE SIZE	c	CASING & TUBING SIZE				DEATH ETC E			BACKS CEMENT		
					ļ	- M		ann -			
				·		A	UG2 3 1	DIV			
V. TEST DATA AND RI	QUEST FOR	ALLOW	ABLE	oil and mus	t be equal to a	QII	COM	ichenth or be	for full 24 hos	urs.)	
OIL WELL (Test must be Date First New Oil Run To Tank	Date of		oj iodu	ou unu mus	Producing M	lethod (Flow, p	ownp, gas lýl,	etc.)	,,		
Length of Test	Tubing I	Tubing Pressure			Casing Press		Choke Size				
Actual Prod. During Test	Oit - Bbi	Oil - Bbls.			Water - Bbls.			Gas- MCF			
GAS WELL							_,	<u> </u>			
Actual Prod. Test - MCF/D	1. Test - MCT/D Length of Test					Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing I	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Doug W. Whaley, Staff Admin. Supervisor					OIL CONSERVATION DIVISION AUG 2 3 1990 By						
Printed Name July 5, 1990		303-	Title 830=4	4280	Title)					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.