UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

	07 FTD 05 67 8:00.		
	070 (Filming) (Ki	5. 6.	Lease Number 14-20-603-5012 If Indian, All. or
1. Type of Well		0.	Tribe Name
Oil	1 A		Navajo
Hamson Stamson	fet.	7.	Unit Agreement Name N/A
 Name of Operator Texas Pacific Oil & Gas Co., C/O Joseph E. Seagrams & 	Sons, Inc.		
3. Address & Phone No. of Operator	<u> </u>	8.	Well Name & Number Navajo #3X- ₽
800 3 rd Ave., New York City, NY 10022-7699		9.	API Well No. 30-045-1123300
4. Location of Well, Footage, Sec., T, R, M 625' FSL and 2000' FEL Sec.27 , T-32-N, R-17-W, NMPM		10.	Field and Pool Many Rocks
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0		11.	County & State San Juan County, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE	OF NOTICE, REPORT, C	THE	R DATA
Type of Submission Type of Action			
_X Notice of IntentX_Abandonment	Change of Plans New Construction		
Recompletion	New ConstructionNon-Routine Fracturing	1	
Subsequent ReportPlugging BackCasing Repair	Water Shut off	,	
Final AbandonmentAltering Casing	Conversion to Injection		
Other -			
13. Describe Proposed or Completed Operations Texas Pacific Oil and Gas Co., proposes to Plug and procedure and diagram.	Abandon this well per the a	ttache	ed
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14. I hereby certify that the foregoing is true and correct.			
			
Signed William F. Clark, A-Plus Well Service Title Contract	or Date 2/2	24/97_	
(This space for Federal or State Office use) APPROVED BY	DateFE	27	1997
CONDITION OF APPROVAL, if any:			
NMO	CD		

Navajo #3X - 27

Proposed P&A

Many Rocks Gallup

625'S, 2000'E Sec 27, T-32-N, R-17-W, San Juan County, NM

Today's Date: 2/18/96

Spud: 1/4/63 Completed: 1/22/63

Point Lookout @ Surface

8-5/8" 24# CF&I Casing Set @ 30' Cmt with 6 sxs (Circulated to Surface)

Perforate at 80'

Plug #3 80' - Surface Cmt with 23 sxs Class B.

Gallup @ 1392'

Sanostee @ 1732

TD 1805'

TOC @ 1446' (Calc, 100%)

TOC @ 1530' (Calc, 75%)

Plug #1 1770' - 1342' Cmt with 62 sxs Class B (50% excess, long plug)

Gallup Perforations: 1713' - 1720'

Packer @ 1705'

5" 11.5# J-55 Csg @ 1768' Cemented with 25 sxs

Well History:

6-3/4" Hole

8-5/8" 24# CF&I surface csg set at 30' cemented to surface with 6 sxs

5" 11.5# J-55 csg set at 1768' w/25 sxs with 12.5# gilsonite (assumed).

Gallup zone perforated 1713' - 1720' with 4 SPF .

Baker Model "A" Tension Packer @ 1705'

Proposed Plugging Procedure:

- 1. Release packer and POH with tubing; LD packer. RIH with tubing. Plug #1 from 1770' to 1342' with 62 sxs Class B cement. POH with tubing.
- 2. WOC and tag cement. Pressure test casing to 300#. POH with tubing.
- 3. Perforate 2 squeeze holes at 80'. Establish circulation out bradenhead. Mix and pump 23 sxs Class B cement from 80' to surface, circulate good cement out bradenhead.
- 4. WOC, cut off wellhead and install P&A marker.