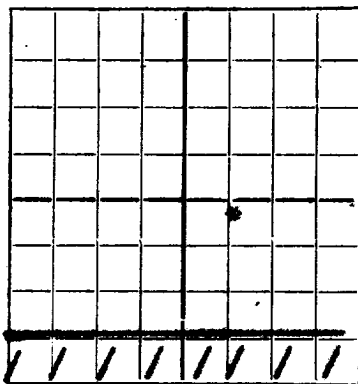


N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

DELHI OIL CORPORATION

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

WELL No. **1** in **S.E. 1** of Sec. **30**, T. **32**
 R. **11**, N. M. **Blanco-LaPlata** Field, **San Juan** County.
 Well is **1845** feet south of the North line and **1690** feet west of the East line of **Sec. 30**
 If State land the oil and gas lease is No. **339** Assignment No. _____
 If patented land the owner is **H. A. Hubbard**, Address **Durango, Colorado**
 If Government land the permittee is **J. C. Brown**, Address **Durango, Colorado**
 The Lessee is **DELHI OIL CORPORATION**, Address **Dallas, Texas**
 Drilling commenced **11-13-51** 19____ Drilling was completed **1-20** 19____
 Name of drilling contractor **San Juan Drilg. Co.**, Address **Farmington, N. M.**
 Elevation above sea level at top of casing **6496** feet. (KB)
 The information given is to be kept confidential until _____ 19____

Gas- OIL SANDS OR ZONES

No. 1, from **4717** to **4980** No. 4, from _____ to _____
 No. 2, from **5370** to **5570** No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
 No. 2, from **None** to _____ feet. _____
 No. 3, from _____ to _____ feet. _____
 No. 4, from _____ to _____ feet. _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	TO	PURPOSE
10 3/4	32.75	8	Natl.	131	None	-----	-----	-----	Surface
7	20	8	"	4409	Baker	-----	-----	-----	
7	23	8	"	332					
2	4.70	8	"	5022					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13"	10 3/4	129	125	Hallib.	Drilg. W/Water	
8 3/4	7	4730	200	Ditto	9.5	
	2	5008				

PLUGS AND ADAPTERS

Heaving plug—Material **None** Length _____ Depth Set _____
 Adapters—Material **None** Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
Qts.	Tin	SHG	1675	1-22-52	4850-5650	Drilled w/gas

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **130** feet to **5650** feet, and from _____ feet to _____ feet.
 Cable tools were used from **0** feet to **130** feet, and from _____ feet to _____ feet.

PRODUCTION

Put to producing **Well Shut in** **1/30/52**

The production of the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____

If gas well, **NOF** **2910** Gallons gasoline per 1,000 cu. ft. of gasRock pressure, lbs. per sq. in. **1100**

EMPLOYEES

W. Campbell, Driller **E. E. Drago**, Driller
C. A. Todd, Driller **A. C. Teague**, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Farmington, N. M. **2/8/52**
 Name **J. B. Howell**
 Position **Superintendent**
 Representing **Delhi Oil Corporation**
 Company or Operator.
 Address **Box 1175 Farmington, N. M.**

